

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 Form must be Typed

May 2010

APPLICATION FOR SURFACE PIT

Submit in Duplicate					
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		 SecTwp R DEast DWest		
Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date constructed: Pit capacity: (bbls)		Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (feet)		Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point:			(feet)	No Pit	
		Depth to shallow Source of inform	owest fresh water feet. rmation:		
feet Depth of water wellfeet		measured	well owner el	lectric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drillin			, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type			/pe of material utilized in drilling/workover:		
Number of producing wells on lease: Number		Number of work	mber of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 07/06/2017