CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1347244

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:				TwpS. R	East West
Address 2:			F	eet from North /	South Line of Section
City: State	e: Zip: _	+	F	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section (	Corner:
Phone: ()			□ NE □ NV	W □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	V	Vell #:
New Well Re-E	ntrv	Workover	Field Name:		
Oil WSW Gas D&A OG CM (Coal Bed Methane) Cathodic Other (Core, B) If Workover/Re-entry: Old Well Info Operator: Well Name: Original Comp. Date:	as follows:  Original Total	Depth:	Producing Formation:  Elevation: Ground:  Total Vertical Depth:  Amount of Surface Pipe Someting If yes, show depth set:  If Alternate II completion, of feet depth to:	Kelly Bushing Plug Back Total I et and Cemented at: Collar Used?	: Depth: Feet _ No Feet
Deepening Re-perf. Plug Back	_	R Conv. to SWD Conv. to Producer	Drilling Fluid Manageme (Data must be collected from		
_			Chloride content:  Dewatering method used:		
			Location of fluid disposal in	f hauled offsite:	
ENHR Permit #:		Operator Name:			
GSW Permit #:			Lease Name:		
Spud Date or Date Reach Recompletion Date		Completion Date or Recompletion Date	Quarter Sec	TwpS. R Permit #:	<del></del>

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

Confidentiality Requested:

Yes No

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				



### 

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ving and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bo		
		tain Geophysical Data a r newer AND an image t		gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.gov	Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No		3	g Formation (Top), Depth and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-	conductor, surface, inte	rmediate, product	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	EEZE RECORD		'	
Purpose:  Perforate Protect Casing Plug Back TD  Depth Top Bottom  Type of Cement # Sacks Used Type and Percent Add		Percent Additives					
Plug Off Zone							
Does the volume of the t	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes	No (If No, sk	ip questions 2 and ip question 3) out Page Three o	
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Perf			cture, Shot, Cemen		Depth
	ороону го	orago or East morvain on	oratou	(7.11	nount and rand or me	aonai oboaj	Bopui
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	Open Hole	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Cor	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Subitilit )	(SUD	AUU-4)		

Form	ACO1 - Well Completion
Operator	JRC Oil Co., Inc.
Well Name	Kretchmer KT-32
Doc ID	1347244

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	20	21	Portland A	5	None
Production	5.625	2.875	6.5	824	50/50 Pozmix	115	None

### **Summary of Changes**

Lease Name and Number: Kretchmer KT-32

API/Permit #: 15-003-26329-00-00

Doc ID: 1347244

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	02/23/2015	03/07/2017
Completion Or Recompletion Date	09/12/2014	12/01/2016
Date of First or Resumed Production or		12/01/2016
SWD or Enhr Disposition Of Gas - Used on lease	No	Yes
Electric Log Run?	No	Yes
Elogs_PDF		Gamma Ray & Neutron
Method Of Completion - Perf	No	Yes
Perf_Depth_1		606'-642'
Perf_Depth_2		741'-751'

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_Material_1		Fractured perforations with 5500 lbs of 12/20
Perf_Material_2		sand. Fractured perforations with 1000 lbs of 12/20 sand.
Perf_Record_1		606'-642' 76 holes
Perf_Record_2		741'-751' 21 holes
Perf_Shots_1	0	2
Perf_Shots_2		2
Producing Method Pumping	No	Yes
Production - Barrels Oil		2
Production - Barrels of Water		3
Production - Gas-Oil Ratio		0
Production - MCF Gas		0
Production - Oil Gravity		36
Production Interval #1		606'-642'

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Production Interval #2		741'-751'
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=13
Tubing Set At	43464	47244 757'
Tubing Size		1.315