KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1347583

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | | | | |
|---|--------------------|----------------------|-----------|------------------------------|-----------------|----------------------------|--------|-----------|--------------------|-----------------------|--|--|--|-----------|----|-------------|--|--|
| | | | | | | | | | Sec Twp S. R E [W | | | | | | | | | |
| | | | | Address 2: | | | | | | feet from N / | | | | | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | Lease Nam | e: | Well #: | | |
| | | | | | | | | | | Field Contact Person: | | | | | | as OG WSW O | | |
| Field Contact Person Phon | e:() | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | |
| | (), | | | | orage Permit #: | Date Shut-In: | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How De | termined? | | | Date | 9: | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks of ce | ment, | to | (bottom) w / | sacks of cement. Date | ə: | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | | | | (depth) | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ick Depth: | I | Plug Back Meth | od: | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completion | Information | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ation Interval | to Fee | et or Open Hole Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfor | ation Interval | to Fee | et or Open Hole Interval _ | to | Feet | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| TIMINED DEMALTY AE DEI | | Let TUAT TUE INCABIA | | | | | | INCE | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|---|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

March 15, 2017

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029

Re: Temporary Abandonment API 15-001-29600-00-00 COVEY GJ 33-D1 NE/4 Sec.33-25S-20E Allen County, Kansas

Dear Ray Gilbert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"