1347640

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: COOPER
Well Number: I-2

API No.: 15-121-30431-00-00
Permit No: E32143.2
Reporting Year: 2016
(January 1 to December 31)

NW - SE - SE - SE Sec. 9 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
332 feet from ☐ N / ☑ S Line of Section
645 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	881	500	0		31
February	561	500	0		29
March	617	460	0		31
April	572	500	0		30
May	563	520	0		31
June	599	500	0		30
July	522	500	0		31
August	365	420	0		31
September	380	460	0		30
October	380	440	0		31
November	380	420	0		30
December	370	420	0		31
TOTAL	6190		0		

Submitted Electronically