1347702

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5303
Name: Canaday Oil Corporation
Address 1: 6357 CAMPOS LANE
Address 2:
City: WICHITA State: KS Zip: 67204 + __ __ __ __
Contact Person: Chris Millard
Phone: (316) 250-6730
Lease Name: SCHUETTE
Well Number: 4

API No.: 15-033-20163-00-01
Permit No: D22172.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SW Sec. 25 Twp. 31 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1230 feet from ☐ N / ☑ S Line of Section
2726 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3220	0	0		31
February	2600	0	0		25
March	3150	0	0		31
April	3160	0	0		30
May	2850	0	0		28
June	2430	0	0		30
July	2700	0	0		31
August	2830	0	0		31
September	2570	0	0		27
October	2940	0	0		31
November	2430	0	0		25
December	2600	0	0		30
TOTAL	33480		0		

Submitted Electronically