1347746

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33999
Name: Linn Operating, Inc.
Address 1: 600 TRAVIS STE 5100
Address 2:
City: HOUSTON State: TX Zip: 77002 + 3018
Contact Person: Shawn Hildreth
Phone: (281) 840-4234
Lease Name: E M WATKINS
Well Number: SWD 1

API No.: 15-081-20251-00-01
Permit No: D27461.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NW - NW Sec. 7 Twp. 30 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4640 feet from ☐ N / ☑ S Line of Section
4455 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1023	-1	0		31
February	924	1	0		28
March	1023	1	0		31
April	990	1	0		30
May	1023	1	0		31
June	990	2	0		30
July	1023	2	0		31
August	1023	2	0		31
September	990	2	0		30
October	1023	2	0		31
November	990	2	0		30
December	1023	1	0		31
TOTAL	12045		0		

Submitted Electronically