

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operation Matrice. Debrief Matrice. Operation Matrice. Phone Number: Lase Name & Well No:: Pit Location (QOQO): Type of Pit: Pit is: Is Emergency Pit Burn Pit Image: Southing Pit Drilling Pit If Workover Pit Hau-Off Pit If W/D Supply AP/Max or Nexr Dated) Pit capacity: If W/D Supply AP/Max or Nexr Dated) Pit capacity: If W/D Supply AP/Max or Nexr Dated) Pit capacity: If the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgr/l If the pit located in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits):	Operator Name: License Number:				
Contact Person: Phone Number: Lease Name & Well No: Pt Location (QQQQ): Type of Pit: Pt Is:					
Lease Name & Weil No: Pit Location (QOQO); Type of Pit: Pit is: Comparison of Pit: Pit sisting Setting Pit Diffing Pit How Stappy API No. or Hear Dates: Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit capacity: (PW Shappy API No. or Hear Dates:) Pit of the Dates: (PW Capacity No. or Hear Dates:) Pit of the Dates Dates: (PW Capacity No. or Hea					
Type of Pit: Pit is: Setting Pit Pit proposed Existing Setting Pit Onling Pit Pit is: SecTwpR Cast Vest Workover Pit Haul-Off Pit Pit capacity: Feet from North / South Line of Section It workover Pit Haul-Off Pit Pit capacity: Feet from Least / West Line of Section It be pit located in a Sensitive Ground Water Area? Yes	Contact Person:			Phone Number:	
Image of the state of the	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pti Diffing Pti If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit If We Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
(I'WP Sigply API No. or Year Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the pit located in a Sensitive Ground Water Area? (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: control in the integration of the integratis of the integratis andifferent of the integration of the integra				County	
Yes No Pit dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Pormation: Type of material utilized in drilling/workover:	Pit dimensions (all but working pits):Length (feet)Width (feet)Width (feet)				
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically Drill pits must be closed within 365 days of spud date.	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Mumber of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:				
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured well owner electric log KDWR		
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of material utilized in drilling/workover:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
	Submitted Electronically KCC OFFICE USE ONLY				
	Data Received: Dormit Num	ber:	Dormi		
	Date Received Permit Num		Permi		