Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1348129

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)  Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
•	If Alternate II completion, cement circulated from:
Operator:	feet depth to:w/sx cmt.
Well Name:	sx cmi.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the neserve rit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	One workey Marrier
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

1348129	

Operator Name:			Lease Name:			_ Well #:		
Sec Twp	S. R [	East West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.  Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).								
Drill Stem Tests Taken (Attach Additional St	heets)	Yes No	L	og Formatic	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Geold	ogical Survey	Yes No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING	RECORD □ Ne	w Used				
			-conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONA	L CEMENTING / SQU	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								
-								
Did you perform a hydraul Does the volume of the to Was the hydraulic fracturing	tal base fluid of the hydra	ulic fracturing treatment e	=		No (If No, sk	ip questions 2 ar ip question 3) l out Page Three		
vvas trie riyaradile riacidiri					cture, Shot, Cemen			
Shots Per Foot		N RECORD - Bridge Plu otage of Each Interval Pe			mount and Kind of M		Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed F	Production, SWD or ENHF	R. Producing Me		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf. Dually (Submit )		mmingled mit ACO-4)			
(If vented, Subi	mit ACO-18.)	Other (Specify) _			—			

Form	ACO1 - Well Completion		
Operator	D. E. Exploration, Inc.		
Well Name	EVANS 3		
Doc ID	1348129		

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	7	911	50/50 Poz	118	See Ticket

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Evans # 3 (913) 294-2125 2/7/17

Well: Evans # 3 Lease Owner:DE Exploration

2/7/17

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-34	Soil-Clay	34
12	Shale	46
22	Lime	68
7	Shale	75
10	Lime	85
4	Sandy Shale	89
18	Lime	107
18	Shale	125
8	Sand	133
25	Lime	158
29	Shale	189
12	Lime	201
21	Shale	222
9	Lime	231
8	Shale	239
11	Lime	250
17	Shale	267
8	Lime	275
4	Shale	279
7	Lime	286
33	Shale	319
1	Lime	320
10	Shale	330
25	Lime	355
7	Shale	362
22	Lime	384
4	Shale	388
4	Lime	392
4	Shale	396
6	Lime	402
31	Shale	433
6	Sand	439
135	Shale	574
4	Lime	578
4	Shale	582
2	Lime	584
10	Shale	594
7	Lime	601
14	Shale	615
4	Lime	619

Well: Evans # 3

# Johnson County, KS Town Oilfield Service, Inc. Well: Evans # 3 (913) 294-2125 Commenced Spudding: Lease Owner: DE Exploration

14	Shale	633
1	Lime	634
22	Shale	656
3	Lime	659
2	Shale	661
3	Lime	664
67		
	Shale	731
7	Sand	738
112	Shale	850
	Sandy Lime	851
7	Sand	858
15	Sandy Shale	873
67	Shale	940-TD
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### **Short Cuts**

**TANK CAPACITY** 

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

**BARRELS PER DAY** Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

#### TO FIGURE PUMP DRIVES

- \* D Diameter of Pump Sh∈ave
- \* d Diameter of Engine Sheave

SPM - Strokes per minute

**RPM - Engine Speed** 

R - Gear Box Ratio

\*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ 

\* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS VOLTS

746 WATTS equal 1 HP

## Log Book

Well No		
Farm EV	ans	
KS (State)		bhn Som (County)
(Section)	(Township)	(Range)
For D. E.	Explora (Well Owner)	. •

### **Town Oilfield** Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

-1-

2" Set \_\_\_\_\_

2" Pulled \_

Thickness of		Total	7
Strata	Formation	Depth	Remarks
0-34	Soil-clay	34	
12	Shale	46	<u> </u>
22	Lime	68	-
7	Shale	75	
10	Lime	85	
4	sandy shell	89	
18	Lime	107	
18	Shale	125	redbed
8	Sand	133	water
25	Line	158	
29	shale	189	
12	Lime	201	
21	Shale	222	
9	Line	231	
8	Shale	239	
//	Line	250	
17	Shale	267	
8	Line	275	
4	Shale	279	
7	Lime	286	
33	Shale	3/9	
/	Line	320	
10	Shale	330	
25	Lime	355	
7	Shal-e	362	
22	Lime	384	
4	Shale	388	
	-2-		-3-
		-	

Well #3

			388	
T	hickness of Strata	Formation	Total Depth	Remarks
_	4	Lime	392	
	4	Shale	396	
_	6	lime	402	Hertha
_	31	Shale	433	
_	6	sand	439	no Oil
_	135	Shale	574	
	4	Line	578	
	4	Shale	582	
	2	Line	584	1.
	10	Shale	594	
_	7	Lime	601	
_	14	Shale	615	
	4	Lime	619	
	14	Shele	633	
		Lime	634	
_	22	Shale	656	redbed
_	3	Lime	659	
	2	Shale	lolal	
_	3	Line	664	
_	61	Shafe	131	
_	/	Sand	738	broken- gas ador
	112	Shale	850	
_		sandy fime	851	NO 6.7
per <u>f</u>	4	Sand	858	mostly solid-good saturation
_	15	sandy shale	813	, )
	67	Shale	940	TD
=			<del></del>	

-4

-5-



#### **REMIT TO**

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

809556 Invoice# Invoice 

Invoice Date: 02/10/17 Net 30 Terms: Page

D.E. EXPLORATION

P.O. BOX 128

WELLSVILLE KS 66092

USA

7858834057

**EVANS #3** 

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	60.000	600.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	60.000	71.50
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	60.000	264.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.000	100.0000	60.000	80.00
CC5840	Poz-Blend I A (50:50)	118.000	13.5000	60.000	637.20
CC5965	*Bentonite*	298.000	0.3000	60.000	35.76
CC5326	Sodium Chloride, Salt	238.000	1.0000	60.000	95.20
CC6077	Kolseal	590.000	0.5000	60.000	118.00
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	60.000	18.00

Subtotal 4,799.15 2,879.49 Discounted Amount SubTotal After Discount 1,919.66

Amount Due 4,973.77 If paid after 03/12/17

Tax:

69.85

Total:

1,989.51



ticket NUMBER 50389
LOCATION O HAWA KE
FOREMAN Fred Mader
ORT NOICE# 809556

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

CUSTOMER  DEFENDATION  DEFENDATION  DEFENDATION  DEFENDATION  DEFENDATION  P.O. BOTH AND STATE SIPCODE  THE STATE SITE SITE SITE SITE SITE SITE SITE SI	DATE	CUSTOMER#	WEI	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
DUSTONER DE FROID AND THE DESCRIPTION OF SERVICES OF PRODUCT  CODE  COUNTY WEIGHT  DISTYPE ASSESSMENT STATE  DISTYPE ASSESSMENT STATE  DISTYPE ASSESSMENT STATE  STATE  DISTYPE ASSESSMENT STATE  SURRY VOL.  SASING DEPTH 11D  SUURRY VOL.  MATER GAILE  SURRY VOL.  WATER GAILE  G. S. FLUCK  SUBPLACEMENT ST. IN BALL  STATE ASSESSMENT STATE  SUBPLACEMENT ST. IN BALL  STATE ASSESSMENT STATE  SUBPLACEMENT ST. IN BALL  STATE ASSESSMENT STATE  SUBPLACEMENT ST. IN BALL  STATE ASSESSMENT ASSESSMENT PRODUCT  STATE ASSESSMENT A								
TRUCKS DRIVER  MALHIG ADDRESS  P.O. Box 12K	CUSTOMER					/ 5		A S
P. O. BON 128  WELSTILL  WELST  BORT YPE LOWESTY  WOLESIZE  STE HOLE DEPTH  940  CASING SIZE & WEIGHT  SURRY WOL  WATER SAIVE  CEMENT LEFT IN CASING 3/* P/Ly  OTHER  SURRY WEIGHT  SURRY WEIGHT  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SURRY WEIGHT  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SURRY WOL  SURRY WEIGHT  SUR	DE	Explorat	bone		TRUCK#	DRIVER	TRUCK#	DRIVER
P.O. Bond (28  ITY STATE ZIPCODE  Welse, the MS 1692  Welse, the MS 16692  JOB TYPE LONG SKYLM HOLE SIZE S'E HOLE DEPTH 940 CASING SIZE & WEIGHT ZE EUE  ASSING DEPTH 910 DRILL PIPE Kattle IN TUBING 972  DISPLACEMENT S.I. BBL DISPLACEMENT PSI MIX PSI RATE 948M  REMARKS: Hall Sataly Mentalys, Establish games at Mix Prompted  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star for Blued IA Common 2874  Ged Flush Mix + Prompt 118: star float value.  TOS D Filling.  ACCOUNT QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  CODE 1985  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  CODE 1985  1985	MAILING ADDRE	SS				Fre Wad		
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WE US VILLE  WE US VILLE  NOS TYPE LONG STAND  HOLE SIZE SYS HOLE DETH 900 CASING SIZE & WEIGHT 775 EVE  CASING DEPTH 910 DILL PIPE EATH IN TUBING 2872  CEMENT LEFT IN CASING 2/ LP/Ly  SLURRY WEIGHT  RATE 4B/M  RATE 4	CITY		STATE	ZIP CODE				
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REMARKS: Hald Sefely MENTING. Establish grap 12 a. Mr. 4 Bom 100 to Get Flush Mr. 4 Promp 180 to Set of the North Mr. 4 Promp 180 to Set of the Seal St. Comment to Surface. Flush pump 100 to Select St. Comment to Surface. Flush pump 100 to Boot policy of Boot policy to Boot policy. The Boot pump to Mr. Mr. 4 Pressure to Boot policy. The Boot policy to Boot policy. The Boot policy to Boot policy.  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE TO SUMMERS. The Service of PRODUCT UNIT PRICE TOTAL CODE TO SUMMERS. The Services of PRODUCT UNIT PRICE TOTAL CODE TO SERVICES OF PRODUCT UNIT PRICE TO SERVICES OF PRODUCT UNI	CASING DEPTH_	110	DRILL PIPE	Bafflo in TUBING Q	879		OTHER	
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