

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1348169

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:			
					☐ Yes ☐ No			
Date of First, Resumed Production, SWD or ENHR.			Producing Method:					
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____					
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____		PRODUCTION INTERVAL: _____ _____	
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Form	ACO1 - Well Completion
Operator	Bright, Wayne E.
Well Name	HAINES 2-A
Doc ID	1348169

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	21	Class A	12	0
Production	6.75	4.5	10.5	1697	60/40 poz	200	see ticket

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/18/2016	3043

Bill To	
Bright Futures, Inc. 3166 CR 4000 Independence, KS 67301	
Customer ID#	1223

Job Date	11/18/2016
Lease Information	
Haines #2-A	
County	Montgomery
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	840.00	840.00
C107	Pump Truck Mileage (one way)	40	3.95	158.00
C203	Pozmix Cement 60/40	200	12.75	2,550.00T
C206	Gel Bentonite	680	0.20	136.00T
C208	Pheno Seal	200	1.25	250.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C114	Transport	3.5	110.00	385.00
C224	City Water	4,000	0.01	40.00T
C750	4 1/2" Type A Packer Shoe (6 1/8 x 6 3/4)	1	1,000.00	1,000.00T
C403	4 1/2" Top Rubber Plug	1	45.00	45.00T
D101	Discount on Services		-86.41	-86.41
D102	Discount on Materials		-151.05	-151.05T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$5,511.54
Sales Tax (6.5%)	\$251.55
Total	\$5,763.09
Payments/Credits	-\$5,763.09
Balance Due	\$0.00

810 E 7TH
PO Box 92
JUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **3043**
Foreman Russell McCoy
Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-18-16	1223	HAINES # 2-A	33	32	14 E	MG	KS
Customer BRIGHT Futures INC			Safety Meeting RM ALAN ZEV	Unit # 104 113	Driver ALAN M ZEV	Unit #	Driver
Mailing Address 3166 222 4000							
City INDIANAPOLIS	State KS	Zip Code 67301					

Job Type 1700' L/S Hole Depth 1700' 3" Slurry Vol. 54 Tubing _____
Casing Depth 1700' Hole Size 6 3/4 Slurry Wt. 13.6 Drill Pipe _____
Casing Size & Wt. 4 1/2 10.5 Cement Left in Casing 0 Water Gal/SK 6 Other _____
Displacement -27 BBL Displacement PSI 600 Bump Plug to 1000' BPM 4

Remarks: SAFETY meeting, wash 4 1/2 casing down to 1701.8' w/ PACKER SHOE
Pull up to 1700' = 1.8" OF BOTTOM. Circulate For 1 hr + 0 BUILD 4 1/2 Sub.
Run 14.6 Sub. Rig up to cement. Drop Ball set PACKER SHOE 1050 PST
Pump 5 BBL water mix + Pump 300 # Gel Flush Pump 10 BBL water spacer
Mix + Pump 300 SK's 60/40 Pozmix w/ 4% Gel 1# Phenoseal @ 13.6'
Shut Down wash out Pump + Lines Release 4 1/2 Plug Displace w/ 27 BBL
water Final Pump PST 600 # Pump Plug to 1,000' check float float hold.
4 BBL cement RETURNS to surface. Job complete. TEAR DOWN.

NOTE lots of cuttings in gel + cement Russ + crew
when it came around annulus.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	840.00	840.00
C-107	40	Mileage 40	3.95	158.00
C-203	200	SK's 60/40 Pozmix	12.75	2,550.00
C-206	1080 #	Gel	.20	136.00
C-208	200 #	Phenoseal = 1# per SK	1.25	250.00
C-102A	8.6	Tow Mileage on Bulk TK	345.00	345.00
C-113	3.5 hr	130 BBL Transport	110.00	385.00
C-224	4,000	gallons city water	10 ^{per 1,000}	40.00
C-750	1	4 1/2 x 6 3/4 PACKER SHOE TYPE A	1,000	1,000
C-403	1	4 1/2 TOP Rubber Plug	45.00	45.00
			Sub Total	5,747.00
			Discount	247.27
			Sales Tax	6.59

Authorization Witnessed by WAYNE Title OWNER Total 5,763.09

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

