Сс	onfiden	tiality	Requested:
	Yes	ΠN	0

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1348389

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	_+ Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
	Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
	SIGW Total Vertical Depth: Plug Back Total Depth:
	Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Co	
Plug Back Conv. to GSW Conv.	nv. to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
SWD     Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Quarter Sec TwpS. R East West
Recompletion Date Recompleti	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1348389	
Operator Name:	Lease Name:	Well #:	
Sec TwpS. R □ East □ West	County:		
INCTRUCTIONS. Show important tang of formations panetrated	Datail all aaroa Bapart all final	popios of drill stome tests giving interval tested, time test	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)			C C				
al Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run							
				ion, etc.			
Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	ADDITIONAL	CEMENTING / SQU	IEEZE RECORD				
	Il Survey	I Survey	Nam	i)       I Survey       Yes       No         I Survey       Yes       No         Yes       No         Yes       No         Yes       No         Size Hole       Size Casing       Weight         Size Hole       Set (In O.D.)       Lbs. / Ft.       Depth         Image: Set (In O.D.)       Image: Set (In O.D.)       Image: Set (In O.D.)       Image: Set (In O.D.)	I)     Yes     No       Size Hole     Size Casing	I)       Survey       Yes       No         I)       Yes       No       Name       Top         I)       Yes       No       Image: Survey       Yes       No         I)       Yes       No       Image: Survey       Image: Survey       Top         I       Survey       Yes       No       Image: Survey       Top         I/Yes       No       Image: Survey       Image: Survey       Image: Survey       Image: Survey       Image: Survey       Top         CASING RECORD       New       Used       Image: Survey       Image: Su	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	Foot PERFORATION Specify Fo			RD - Bridge F Each Interval I		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Producti	ion, SWD or ENHF	3.	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO		as.			METHOD	OF COMPLE			PRODUCTION INTE	RVAL ·
Vented Sold	<u> </u>	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled (Submit ACO-4)		
(If vented, Sub	ACO	-10.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	D. E. Exploration, Inc.
Well Name	EVANS I-6
Doc ID	1348389

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	7	919	50/50 Poz	116	See Ticket

Lease Owner:DE Exploration

Johnson County, KS Well: Evans I-6 Town Oilfield Service, Inc. (913) 294-2125 Commenced Spudding: 2/13/17

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-27	Soil-Clay	27
21	Shale	48
21	Lime	69
7	Shale	76
9	Lime	85
5	Shale	90
19	Lime	109
23	Shale	132
26	Lime	158
29	Shale	187
12	Lime	199
22	Shale	221
9	Lime	230
8	Shale	238
10	Lime	248
18	Shale	266
8	Lime	274
5	Shale	279
6	Lime	285
32	Shale	317
1	Lime	318
10	Shale	328
26	Lime	354
6	Shale	360
23	Lime	383
4	Shale	387
3	Lime	390
5	Shale	395
6	Lime	401
26	Shale	427
10	Lime	437
135	Shale	572
4	Lime	576
4	Shale	580
2	Lime	582
9	Shale	591
6	Lime	597
16	Shale	613
3	Lime	616
13	Shale	629

Johnson County, KSTown Oilfield Service, Inc.Commenced Spudding:Well: Evans I-6(913) 294-21252/13/17Lease Owner:DE Exploration22

3	Lime	632
24	Shale	656
24 2	Lime	658
69	Shale	727
		733
6	Sand	847
114	Shale	
1	Sandy Lime	848
6	Sand	854
14	Sandy Shale	868
72	Shale	940-TD
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# Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

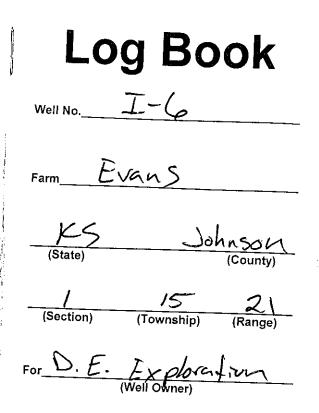
BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES \* D - Diameter of Pump Sheave \* d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio \*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ \* Need these to figure belt length WATTS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP



Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053

913-710-5400

Èvans Johnson Farm: County State; Well No. 1017 Elevation\_\_\_\_ 2-13 **Commenced Spuding** 20 2-14 Finished Drilling Weste Driller's Name **Driller's Name Driller's Name** 12 190 Tool Dresser's Name **Tool Dresser's Name** Tool Dresser's Name ío5 Contractor's Name 15 2 (Section) (Township) (Range) 4840 **Distance from** line, .ft. 41 Distance from ft. line, 3 sacks 9 his 5 1/8 borchole 27/8 cosim CASING AND TUBING RECORD 10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_ 8" Set \_ 8" Pulled D 7-97." Set \_ 6¼" Pulled 4'' Set Pulled 4''

ş

2" Pulled

2" Set \_

- Section -

#### CASING AND TUBING MEASUREMENTS

		······	<u>т                                    </u>	۱۲	
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Thickness of Strata	Formation	Total Depth	Remarks
Strata	Soil-clay	27	
21	Shale /	48	
21	Lime	69	
7	Shale	76	· ·
9	Lime	85	
5	shale	90	
19	Lime	109	
23	Shale	132	reabed
$\frac{26}{29}$	Lime	158	
	Shale	187	
12	Lime	199	
22	<u>Shale</u>	22	
9	Lime	230	
8	Shale	238	
10	Line	248	<u></u>
196	Shale	266	·
- 6	Line	214	
5	Shale	279	
	Line	285	·
32	Shale	317	
/	Line	318	
10	Shale	328	
20	Line	354 360	
$-\frac{0}{2^2}$	Lime	383	·
23		387.	
	<u>Shele</u> Lime	390	
	-2-		<u>_</u>

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-3-

		390	
Thickness of Strata	Formation	Total Depth	Remarks
5	Shale	395	<u> </u>
6	Lime	401	Heithg
26	Shall	427	· · · · · · · · · · · · · · · · · · ·
10	Sand	437	no Gil
135	shale	372	
4	Lime	576	· · · · · · · · · · · · · · · · · · ·
-4	Shall	580	
2	Lime	582	-
9	Shall	591	
4	Lime	597	
16	Shale	613	-
3	Lime	616	
13	Shale	629	
3	Lime	632	
24	Shale	656	relbed
2	Lime	658	
69	Shele	727	
	Sand	733	as odd -broken
	Shale	897	
1	Savely Line	898	no oil,
pert 6	Sand	854	- Groken-good saturation
14	Sandy Shell	868	
72	Shale	940	TD
		<b>_</b>	
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## 207 21

Oil Well Services, LLC	REMIT TO Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346			MAIN OFFIC P.O.Box88 Chanute,KS 6672 620/431-9210,1-800/467-867 Fax 620/431-007		
Invoice			Invoice#	809		
Invoice Date: 02/15/17		Terms: Net 30		Page	1	
D.E. EXPLORATION						
P.O. BOX 128 WELLSVILLE KS 66092 USA 7858834057		EVA	NS #I-6			
Part No Description		Quantity	Unit Price	Discount(%)	Total	
CE0450 Cement Pump Ch	arge 0 - 1500'	1.000	1,500.0000	60.000	600.00	
CE0002 Equipment Mileag Equipment	e Charge - Heavy	25.000	7.1500	60.000	71.50	
CE0711 Minimum Cement	Delivery Charge	1.000	660.0000	60.000	264.00	
WE0853 80 BBL Vacuum Services)	ruck (Cement	2.500	100.0000	60.000	100.00	
CC5840 Poz-Blend I A (50	:50)	116.000	13.5000	60.000	626.40	
CC5965 *Bentonite*		295.000	0.3000	60.000	35.40	
CC5326 Sodium Chloride,	Salt	234.000	1.0000	60.000	93.60	
CC6077 Kolseal		580.000	0.5000	60.000	116.00	
CC6128 Mud Flush - C		0.500	50.0000	60.000	10.00	
CP8176 2 7/8" Top Rubbe	r Plug	1.000	45.0000	60.000	18.00	
				Subtotal	4,837.25	
			Discounte	ed Amount	2,902.35	
			SubTotal Afte	r Discount	1,934.90	
				Due 5,010.95 lf p	baid after 03/17/17	
				Tax:	69.48	
				Total:	2,004.38	
				============		

BARTLESVILLE, OK 918/338-0808

ONSOLIDATED OILWEILSONIKSS, LLC

1554 TICKET NUMBER 50396 LOCATION 0 ++ awa KS FOREMAN Fred Mader

$\begin{array}{c c c c c c c c c c c c c c c c c c c $		hanute, KS 667 or 800-467-8676		D TICKET &	CEMENT		ORT NVO	iu #809	608
DUSTORER DUSTORER DUSTORER DUSTORER P.O. Boy 12% DEVELOPTION OF SERVICES OF PRODUCT Wellswitch DEVELOPTION OF SERVICES OF PRODUCT Wellswitch DEVELOPTION OF SERVICES OF PRODUCT DURANTY OF UNITS DISPLACEMENT SILVER SUBRY VOL SUBRY VOL DEVELOPTION OF SERVICES OF PRODUCT NOT THE SILVER DISPLACEMENT SILVER SUBRY VOL SUBRY VOL SUBRY VOL DISPLACEMENT PSL MALENGE DISPLACEMENT PSL MALENGE DISPLACEMENT PSL MALENGE SUBRY VOL SUBRY	DATE	CUSTOMER #	WELL	NAME & NUMBER	:	SECTION	TOWNSHIP	RANGE	COUNTY
DUSTORER DUSTORER DUSTORER DUSTORER P.O. Boy 12% DEVELOPTION OF SERVICES OF PRODUCT Wellswitch DEVELOPTION OF SERVICES OF PRODUCT Wellswitch DEVELOPTION OF SERVICES OF PRODUCT DURANTY OF UNITS DISPLACEMENT SILVER SUBRY VOL SUBRY VOL DEVELOPTION OF SERVICES OF PRODUCT NOT THE SILVER DISPLACEMENT SILVER SUBRY VOL SUBRY VOL SUBRY VOL DISPLACEMENT PSL MALENGE DISPLACEMENT PSL MALENGE DISPLACEMENT PSL MALENGE SUBRY VOL SUBRY	2.14.17	2355	Evans	"I.6		NEI	15	21	Jo
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P.o. Box 128 TY STATE ZP CODE Wellsvill KS 66092 Wellsvill KS 66092 Description of the second services or product Unit price The form of the second services of product to the service of the servi		z Explor	axion		-				DRIVER
TTY STATE ZPOODE Wellsville KS 66092 STATE ZPOODE Wellsville KS 66092 STATE AL Michael STATE			6		-				
WellsvilleKS6699255%441 McDOB TYPE Laws St. TrainHOLE BEYTH970CASING SIZE & WEIGHT2% E U ESASING DEPTH916DRILL PIPEBAFFLO TATUBING & 687OTHERSASING DEPTH916DRILL PIPEBAFFLO TATUBING & 687OTHERSING DEPTH916DRILL PIPEBAFFLO TATUBING & 687OTHERSING DEPTH916DRILL PIPEMIX PSIRATE A6P MOTHERSING DEPTH916MIX PSIRATE A6P MOtherSING DEPTH51.5DISPLACEMENT PSIMIX PSIRATE A6P MOtherSING DEPTH7.5DISPLACEMENT PSIMIX PSIRATE A6P MOtherFlush7.6C.16 Loulata to Condition halePrint + Print / 1000 HOtherGas Tius ClaamDisplace2% C. Cenus to SurfaceFlush / 2% GutSunt States a fill to StateSurfaceFlush / 2% GutSurfaceY Ince ClaamDisplace2% RubbanPlugYo Baffle Th CasingY Ince Surface1SurfacePressure to Suffle Th CasingTOS DrillinTom Miles Delivery35% GutSuffleCoopUNANTY or UNITSDESCRIPTION of SERVICES or PRODUCTUNIT PRICECoopCasingTom Miles Delivery35% GutSuffleCoopCasingTom Miles Delivery35% GutSuffleCoopSub ToheSub ToheStateSuffleCoopSub ToheSub ToheStateCo		None th	the state of the s	ZIP CODE	-				
OB TYPE Lang String HOLE SIZE 5 % HOLE DEPTH 940 CASING SIZE & WEIGHT 276 5 U E ASING DEPTH 916 DRILL PIPE Ba File In TUBING 8 687 OTHER SLURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEFT IN CASING 37' & Plug SLURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEFT IN CASING 37' & Plug SURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEFT IN CASING 37' & Plug SIGN 200 MICH 10 SIGN 200 MICH 10 MICH 10 PALL PUNC 10 GL MOU FLUSH 20' C CILOLOXO to Condition hale MICH 10 PALL PUNC 10 GL MOU FLUSH 20' C CILOLOXO to Condition hale MICH 10 PALL PUNC 10 GL MOU FLUSH 20' C CILOLOXO to Condition hale MICH 200 GL MOU FLUSH 20' C CILOLOXO to Condition hale MICH 200 GL MOU FLUSH 20' C CILOLOXO TO CONDITION OF SERVICES OF PRODUCT UNIT PRICE TOS DIFINE CEONT OLITIS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOS DIFINE CEONT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO S DIFINE CEONT OLITIS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO S DIFINE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO S DIFINE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CEONT OLIM	Wells	ille	KS	66092	-				
ASING DEPTH 9163 DRILL PIPE Baffle TA TUBING 6 687		ALL ADDRESS OF THE OWNER ADDRE	HOLE SIZE	5 % но	LE DEPTH_			EIGHT 27/8	EUE
NSPLACEMENT SINS DISPLACEMENT PSI MIX PSI RATE 46PM RATE 46PM FIUSH SOFE ty Mextury. Establish sump rat. Pump 100 th Flush "C". Cideulate to condition hale. Mix + Pump 100 th Ged Flush Mix + Pump 111 sks Paz Blend I A Comment 20 Ged. SS such St Kal Scal /sk. Comment to Surface. Flush sump + INNES clean. Displace 2k" Rubber Alug to Baffle The Castry. Account to Soot PSI. Release Pressure to Scat Float Value. Shut The Castry. TOS Drilling Account of Malene CE 005 2 2 25 mi MILEAGE (E 005 2 2 25 mi MILEAGE (E 005 2 2 25 mi MILEAGE (E 005 3 2 25		0		AFFLe SA TU	BING @	\$ 87	/		
REMARKS: Hold Safe to meeting. Establish pump pite famp to be Music Flush "C". Cilculate to condition hale. Mist Promp 100# Get Flush. Mis & Promp 116 sks. Paz Bland I A Comunt 20 Get .5% Suit 5t Kal Sock/sk. Cennust to Surface. Flush pump 4 these clean Displace 2k Rubbar Plug to Baffle in Casing. Pressure to 800 t PSI. Release Pressure to Set Flore Value. .Shut Da Casing. Tos Drith. CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTA CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CEO450 L PUMP CHARGE 495 1500 to 255 660 CE0450 L PUMP CHARGE 495 1500 to 255 660 CE0530 Distribute Tom Miles Delivery 555 660 LE558 Distribute Tom Miles Delivery 555 660 CE05840 P .116 Sks Por Bland I A Coment 1566 205 CC 5326 295 Beuton ile G2 565 275 CC 5326 295 Kalls C 225 CC 6077 580 Kall Scalt 270 <sup>25</sup> CC 6077 580 Kall Scalt	LURRY WEIGH	IT	SLURRY VOL	WA	ATER gal/sk_				2 Plug
Flosh C. Cikulate to condition hole. Mist Pump 100 the Ged Fluch. Mix & Pump IIIs sks Par Bland I A Communic 20 Ged. SCB Sult 5th Kal Seek 15k. Communic to Surface. Fluck pump + Inces clean Displace 2k Rubbur Plug to Battle The Cache. Pressure to 800 thesi. Release Pressure to Set Float Value. Shut The Cache. Tos Drith. Account QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE Code QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT QUESTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE CE 0000 QUANTY OF QUA		5.15	DISPLACEMENT	PSI MD	X PSI		RATE 46PM		V
Flosh C. Cifewicze to condition hale. Flosh Promp 188 Ged Flush. Mix t Promp Hissks Par Bland IA Comment 28 Ged SGS Sult 5th Kal Seek 158. Connect to Surface. Flush promp + ines clean. Displace 2th Rubbur Plue to Baffle In Casing. Pressure to 800th PSI. Release Pressure to Set theat Value. Shut In Casing. Tos Drilling Full Description of services or product UNIT PRICE CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE Code 2 25mi MILEAGE 495 1556 CE 002 2 25mi MILEAGE 495 1000 CE 003 2 25mi MILEAGE 495 1000 CE 071 225 CE 053 2 25mi MILEAGE 495 1000 CE 053 2 25mi MILEAGE 400°/0 10355 CE 053 2 25krs 60 86 Vac Tricek 369 250 <sup>20</sup> CE 0532 2 258 25 CE 0532 2 25 25	REMARKS: H	old Safe	ty me	eting. Es	tablis	h sump	rate. Pump		
5% Salt 5 <sup>th</sup> Kal Seal /sk. Censuit to Surface. Flush pump + 10025 clean. Displace 2k <sup>th</sup> Rubbar Plug to Baffle In Casing. Processes to 800 <sup>th</sup> PS1. Release Processive to set float Value. Shut In Casing. TOS Drilling Full Male Account QUANTY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL CODE QUANTY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL CODE QUANTY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL CEO 430 2 25 mi MILEAGE 495 1/82 <sup>-5</sup> CE 0002 2 25 mi MILEAGE 495 1/82 <sup>-5</sup> CE 0000 2 25 mi MILEAGE 495 1/82 <sup>-5</sup> CE 0000 2 25 mi MILEAGE 40°/6 1/833 CE 0000 2 25 mi MILEAGE 12 568 <sup>-5</sup> CE 0000 2 25 mi MILEAGE 12 568 <sup>-5</sup> CE 0000 2 25 mi MILEAGE 12 568 <sup>-5</sup> CE 0000 2 25 mi MILEAGE 200 CE 0000 2 200 <sup>-10</sup> CE 0000 2	Flus	h "c". (	2 Pro lato	to cone		hale.	mix + pu	mA 100	
Y INES Clean Displace 2k* Rubbur Plus to Baffle In Casing.         Procesure to 800 <sup>st</sup> PSL. Release Pressure to set Float Value.         Shut In Casing.         Tos Drillin.         Account CODE         QUANITY OF UNITS         DESCRIPTION OF SERVICES of PRODUCT         UNIT PRICE         Tos Drillin.         CEOURT CODE         QUANITY OF UNITS         DESCRIPTION OF SERVICES of PRODUCT         UNIT PRICE         Tos Drillin.         CE 0002         QUANITY OF UNITS         DESCRIPTION OF SERVICES of PRODUCT         UNIT PRICE         CE 0002         QUANITY OF UNITS         DESCRIPTION OF SERVICES of PRODUCT         UNIT PRICE         Total         CE 0002         QUANITY OF UNITS         DESCRIPTION OF SERVICES of PRODUCT         UNIT PRICE         Total         DESCRIPTION OF SERVICES of PRODUCT <td>Ge</td> <td>L Flush.</td> <td>mix +</td> <td></td> <td></td> <td>Oz Bles</td> <td>dIA Ce</td> <td></td> <td>al</td>	Ge	L Flush.	mix +			Oz Bles	dIA Ce		al
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CE 000 2       25 mi       MILEAGE       495       178 <sup>25</sup> CE 0711       Minimum       Ton Miles Delivery       558       660 <sup>20</sup> WE0853       22 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       22 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       22 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       22 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       25 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       25 hrs       60 86L Vac Trick       369       250 <sup>20</sup> WE0853       25 hrs       60 %       1033       1033         WE0853       16 sks       Por Blend I A Coment       1566 <sup>20</sup> 1033         CC 5765       295 <sup>44</sup> Beutonite Gul       58 <sup>20</sup> 1024 <sup>20</sup> CC 6077       580 <sup>44</sup> Salt       224 <sup>20</sup> 102 <sup>20</sup> CC 6077       580 <sup>44</sup> Kal Scal       25 <sup>20</sup> 102 <sup>20</sup> CC 6178       1       21 <sup>2</sup> 10 <sup>2</sup> 10 <sup>2</sup> 10 <sup>2</sup> CC 6178       1       21 <sup>2</sup> 10 <sup>2</sup> 10 <sup>2</sup> 10 <sup>2</sup>		QUANITY	or UNITS	DESCR	RIPTION of S	ERVICES or PRO	DDUCT		TOTAL
СЕОТИ Мілінит Ton Miles Delivery 555 (660°С 10 Е0853 224 лз 80 BBL Vac Truck 369 250°С 500 Total 258875 Less 40°6 10335 10 545 295 <sup>th</sup> Bend I A Cement 1566°С 10 5840 11 6 545 Por Blend I A Cement 1566°С CC 5840 295 <sup>th</sup> Bendonite Gal 588°С CC 5326 295 <sup>th</sup> Bendonite Gal 588°С CC 6077 580 <sup>th</sup> Kal Scal 270°° CC 6178 1/2 Gal Mud Flush C 250° CC 6178 1/2 Gal Mud Flush C 250° CC 6178 1/2 Gal Mud Flush C 250° CC 5176 1 26° CC 500 1/2 580 <sup>th</sup> Kal Scal 250° CC 6178 1/2 Gal Mud Flush C 250° CC 6178 1/2 Gal Mud Flush C 250° CC 500 1/2 580 <sup>th</sup> Kal Scal 270° CC 6075 1/2 Gal Mud Flush C 250° CC 500 1/2 580 <sup>th</sup> 6979 CC 500 1/2 580° 5979 CC 500 1/2 580° 580° 500 500 500 500 500 500 500 500 500 5	CE0450 .	/	1 .	PUMP CHARGE			495	1500 -	-
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Sub Total     2588 25       Less 40°/0     1035       Less 40°/0     1035       CC 5765     295th       Bentonite Gl     588 20       CC 5726     234th       Solo 77     580th       Kal Scal     27020       CC 6077     580th       Kal Scal     27020       CC 6128     1/2 Gal       Mud Flush     2500       Sub Total     2248 20       Less 60%     279       Sub Total     2248 20       Not Flush     2500 50       Sub Total     2248 20       Less 60%     279	CEOTU	minin	non	Ton mile.				6600	
Less 40%       1035         CC 5840       116 sks       Por Blend I A Coment       15662         CC 5965       295 <sup>th</sup> Bentonite Gl       8852         CC 5326       234 <sup>th</sup> Salt       234 <sup>th</sup> CC 6077       580 <sup>th</sup> Kal Scal       270 <sup>25</sup> CC 6077       580 <sup>th</sup> Kal Scal       270 <sup>25</sup> CC 6128       1/2 Gal       Mud Flush C       25 <sup>cm</sup> P 8176       1       212" Rubbar Plug       415 <sup>cm</sup> Sub Total       2248 <sup>52</sup> 399         Ress 60%       899       999	WEO853	1	22 hrs	80 BBL	. Vac .	Truck	369		
CC 57840       .11 (0 SKS       Por Blend I A Cement       1566 20         CC 5765       295 <sup>th</sup> Bentonite Cal       88 50         CC 5765       295 <sup>th</sup> Bentonite Cal       88 50         CC 5326       234 <sup>th</sup> Salt       27400         CC 6077       580 <sup>th</sup> Kal Scal       27000         CC 6077       580 <sup>th</sup> Rubbar Plug       415 <sup>ch</sup> CO 70 <sup>th</sup> 22 <sup>th</sup> Sub Total       2248 <sup>th</sup> CO 70 <sup>th</sup> 22 <sup>th</sup> 879       500 <sup>th</sup> CO 70 <sup>th</sup> 7.725 <sup>th</sup> SALES TAX       69						Sub Tota	L	2588 25	
CC 5965     295 <sup>th</sup> Bentonite Cal     585 <sup>ch</sup> CC 5326     234 <sup>th</sup> Salt     234 <sup>ch</sup> CC 6077     580 <sup>th</sup> Kal Scal     270 <sup>20</sup> CC 6128     1/2 Gal     Mud Flush     225 <sup>ch</sup> CP 8176     1     21 <sup>th</sup> 815 <sup>ch</sup> Image: Sub Total     2248 <sup>ch</sup> 899       Image: Sub Total     2248 <sup>ch</sup>						Less	40°10		1035
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AUTHORIZTION DATE OF TITLE OF TITLE DATE OF TITLE OF