Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1348391

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	
Address 2:			Feet	from North / South Line of Sectio	
City: St	ate: Zip	D:+	Feet	from East / West Line of Section	
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	☐ SE ☐ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27 NAD27		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	·Fntrv	Workover	Field Name:		
			Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee	
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Inf				Fee	
Operator:				nent circulated from:	
Well Name:			, ,	w/sx cm	
Original Comp. Date:			loot doparto.		
	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
☐ ENHR	Permit #:		One water Name .		
GSW Permit #:					
				License #:	
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

Page Two		
r ago rivo	1348391	

Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R [	East West	County:				
INSTRUCTIONS: Show open and closed, flowin and flow rates if gas to s	g and shut-in pressur	es, whether shut-in pre	ssure reached sta	tic level, hydrosta	itic pressures, bo		
Final Radioactivity Log, files must be submitted				ogs must be ema	ailed to kcc-well-	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No			on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	☐ Yes ☐ No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING		ew Used	·		
	Size Hole	Report all strings set-o	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Perforate Protect Casing							
Plug Back TD Plug Off Zone							
r lug on zone							
Did you perform a hydraulio	fracturing treatment on	this well?		Yes	No (If No, s	kip questions 2 aı	nd 3)
Does the volume of the total		<del>-</del>	_	s? Yes [		kip question 3)	
Was the hydraulic fracturing	g treatment information s	submitted to the chemical of	lisclosure registry?	Yes	No (If No, f	II out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Ceme		
	Specify For	otage of Each Interval Perf	orated	(A	mount and Kind of N	iateriai Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	n	
Date of First, Resumed Pr	roduction SWD or ENH	R. Producing Meth	od:	L			
Date of First, Hesumed Fi	Toddetion, SVVD or ENTI	Flowing	Pumping	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf Wa	ter B	bls.	Gas-Oil Ratio	Gravity
DISPOSITION	LOE GAS:		ETHOD OF COMPL	ETION:		PRODI IOTIC	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole			mmingled	I HODOCIIC	JIV IIVI LI IVAL.
(If vented, Subm					mit ACO-4)		
, , , , , , ,		Other (Specify)					

Form	ACO1 - Well Completion		
Operator	D. E. Exploration, Inc.		
Well Name	EVANS I-7		
Doc ID	1348391		

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	21	Portland	3	NA
Production	5.625	2.875	7	952	50/50 Poz	140	See Ticket

## Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Evans I-7 (913) 294-2125 Commenced Spudding: 2/14/17

Lease Owner:DE Exploration

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-36	Soil-Clay	36
22	Shale	58
21	Lime	79
7	Shale	86
9	Lime	95
5	Shale	100
18	Lime	118
15	Shale	133
8	Sand	141
26	Lime	167
32	Shale	199
12	Lime	211
21	Shale	232
9	Lime	241
8	Shale	249
10	Lime	259
18	Shale	277
8	Lime	285
5	Shale	290
6	Lime	296
33	Shale	329
2	Lime	331
8	Shale	339
27	Lime	366
5	Shale	371
24	Lime	395
3	Shale	398
4	Lime	402
3	Shale	405
7	Lime	412
30	Shale	442
10	Sand & Sandy Shale	452
130	Shale	582
4	Lime	586
4	Shale	590
4	Lime	594
8	Shale	602
8	Lime	610
13	Shale	623
4	Lime	627

# Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Evans I-7 (913) 294-2125 Commenced Spudding: 2/14/17

Lease Owner:DE Exploration

	1	1 22
11	Shale	638
4	Lime	642
20	Shale	662
2	Lime	664
3	Shale	667
2	Lime	669
68	Shale	737
5	Sand	742
115	Shale	857
1	Sandy Lime	858
6	Sand	864
12	Sandy Shale	876
84	Shale	960-TD
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	<u> </u>	

## **Short Cuts**

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

#### TO FIGURE PUMP DRIVES

- \* D Diameter of Pump Sheave
- \* d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

\*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ 

\* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

746 WATTS equal 1 HP

# Log Book

Well No	<i>I-7</i>	
Farm E	vans	
KS	ال	hnson
(State)		(County)
1	15	21
(Section)	(Township)	(Range)
For D.F.	Explorat	100
101	(Well Owner)	

### **Town Oilfield** Services, Inc.

1207 N. 1st East Louisburg, K\$ 66053 913-710-5400

France laborer				
Evans Farm: Johnson County 155 State; Well No. I-7	CASING A	ND TUBING MEAS	UREMENTS	
Elevation 1026	Feet In. 95	Feet In.	Feet	ln.
Commenced Spuding 2-14 20 17	1.1 (- 17)	Datt		-
Finished Drilling 2-17 2017  Driller's Name Wesley Sollard	951.65	Float		
,			210	
Driller's Name	960 TY		(18	
Driller's Name				
Tool Dresser's Name Kyan Ward			_	
Tool Dresser's Name				
Tool Dresser's Name				
Contractor's Name				•
(Section) (Township) (Range)  Distance from 5 line, 4360 ft.				
Distance from line, ft.  Distance from line, ft.  3 5aCLS				
10 hrs				
55k boselole				
178 Casin				
CASING AND TUBING				
RECORD		<del>-    </del>	-	
			-	
10" Set 10" Pulled				<del></del>
8" Set 8" Pulled			<del>-</del> +	
7 6%" Set 2 6%" Pulled				
All Die			-	

-1-

2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Remarks
0-36	Soil-clay	36	Remarks
22	Shale	58	ř <u> </u>
21	Lime	79	
7	Shale	86	
9	Lime	95	<u> </u>
5	Shale	100	
18	Lime	118	
15	Shale	133	reabeel
8	Saval	141	unter
26	Lime	167	
32	Shale	199	
12	Line	211	
21	Shale	232	
9	Lime	241	
8	Shele	249	
10	Lime	259	
18	Shale	277	
8	Lime	285	
5	Shale	290	
6	lime	296	
33	Shale	329	
2	Lime	331	
8	Shale	339	
27	Lime	3lelp	
5	Shale	371	
24	Lime	395	
3	She e	398	

-2-

3	૧	5
_		

		710	· or
Thickness of Strata	Formation	Total Depth	Remarks
4	Lime	402	*
3	Shele	405	
7	Line	412	Heltha
30	Shale	442	
10	Sand of sandy shele	452	no Oil
130	Shale	582	
4	Lime	586	
	Shale	590	
4	Lime	594	
<u> B</u>	Shele	602	
8	Lime	610	
	Shale	623	
4	Lime	627	
11	Shale	638	
4	Lime	642	
20	Shall	662	rubel
2	Lim-e	664	
3	Shale	667	
2	Lime	669	
68	Shell	737	
_ 5	Sanel	742	broken- gas oder
1/5	Shale	857	
/	Sandy Gime	858	
perf 6	Sand	864	broken-good saturation
12	sandy shelf	876	
_84_	shele	960	TD
		L+:	
	Á		



#### **REMIT TO**

MAIN OFFICE

P.O.Box884 Chanute.KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Invoice#

809641

Invoice Date:

Invoice

02/21/17

\_\_\_\_\_\_\_ Terms:

\_\_\_\_\_\_\_

Net 30

Page

D.E. EXPLORATION

P.O. BOX 128

WELLSVILLE KS 66092

USA

7858834057

EVANS #I-7

Part No	Description	Quantity	<b>Unit Price</b>	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	60.000	600.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	60.000	71.50
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	60.000	264.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	60.000	100.00
CC5840	Poz-Blend I A (50:50)	140.000	13.5000	60.000	756.00
CC5965	*Bentonite*	335.000	0.3000	60.000	40.20
CC5326	Sodium Chloride, Salt	282.000	1.0000	60.000	112.80
CC6077	Kolseal	700.000	0.5000	60.000	140.00
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	60.000	18.00
CC6128	Mud Flush - C	0.500	50.0000	60.000	10.00
			Subtotal  Discounted Amount		5,281.25
					3,168.75
			SubTotal Afte	2,112.50	

\_\_\_\_\_\_

Tax:

Amount Due 5,489.25 If paid after 03/23/17

83.20

Total:

2,195.70





LOCATION O + Lawa KS

FOREMAN Fred Mater

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

Invoice #80964

DE Exploration  MAILING ADDRESS  P.O. Box 128  CITY  Well suite  KS  16092  JOB TYPE Long 3 to the HOLE SIZE  JOB TYPE Long 4 to the Long 3 to the Hole SIZE  JOB THE SILVERY WOLL WATER BUING BOTH THE SIXE AND SIZE  REMARKS: Hold Soft Long 1 to the Long 1	620-431-9210	or 800-467-8676			CEMEN	<u>T</u>	1,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
CUSTONER  DEF Exploration  MAILING ADDRESS  TRUCK # DEFURE TRUCK # DRIVER  TRU	DATE	CUSTOMER#	WELL	. NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER  TRUCK#	2-17-17	23 55	Evans +	1-7		NEI	15	21	THE RESERVE OF THE PERSON NAMED IN COLUMN 1
MALLING ADDRESS  TO. Box 128  CITY  Wellsville  KS 6092  JOB TYPE Langs to buy  HOLE SIZE 574  HOLE DEPTH 960  SSER MI.K Haa  JOB TYPE Langs to buy  BULL PIPE BAFFLE TATUBING PRO  CASING SIZE A WEIGHT 28 EVE  SLURRY WEIGHT  SLURRY WEIGHT  SLURRY WEIGHT  SLURRY VIL  BISHACEMENT 5.3.5 B DISPLACEMENT PSI  MIX PSI  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Establish own Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Box Revision Rate 48 Pm  REMARKS: Hab A Safety Manding Rate 48 Pm  REMARKS: H						TOUGH #	DD1//50	TRUCK #	DBIVED
FO. Boy 128  CITY  Wells: Ite  KS  LOO92  JOB TYPE LONG STATE  Wells: Ite  KS  LOO92  JOB TYPE LONG STATE  Wells: Ite  KS  LOO92  JOB TYPE LONG STATE  KS  KALDAY  SSR  MICHAE  GASING SIZE & WEIGHT  JOB TYPE LONG  CASING SIZE & WEIGHT  JOB TYPE LONG  CASING SIZE & WEIGHT  JOB TYPE LONG  CASING SIZE & WEIGHT  JOB THER  SUURN VOL  WATER BAIRK  CEMENT LEFT IN CASING JZ  OTHER  SUURN WEIGHT  SUURN VOL  WATER BAIRK  CEMENT LEFT IN CASING JZ  OTHER  SUURN REMARKS: Hold Safed, Mandruc Establish pump Rate 48 pm  Nod Flush C. Average to condition, well, Wix + Pump  100 th Cast Flush Mix + Pump 140 sks for Blead TA Comment  JOB Cal So Saft S Kol Scal S R. Comment to Surface Flush  PLANCE STATE  PLANCE TO SUURN TO CASING JZ  Rubber alug to Casing Baffle.  FOR STATE  CEODIC QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  ACCOUNT  ACCOUNT  CODE  ACCOUNT  ACCOUNT  ACCOUNT  CODE  ACCOUNT  ACCOUNT  CODE  ACCOUNT  ACCOUNT  ACCOUNT  CODE  ACCOUNT  ACCOUNT  ACCOUNT  ACCOUNT  ACCOUNT  ACCOUNT  CODE  ACCOUNT  AC		ESS EXPlor	XION.					IKUUK#	DRIVER
CITY  Wellsville  KS  U6092  JOB TYPE LONGSTATE  KG DAY  JOB TYPE LONGSTATE  KG DAY  JOB TYPE LONGSTATE  KG DAY  GASING DEPTH  952/  DRILL PIPE BAFFLO TATUBING P 720  OTHER  SLURRY WEIGHT  ART #8PM  REAL #8							1 4		
Wellsville KS 16092  JOB TYPE LONG STAN HOLE SIZE 579 HOLE DEPTH 960 CASING SIZE A WEIGHT 276 EVE  CASING DEPTH 952 DRILL PIPE BAFFLS INTUSING 270 CASING SIZE A WEIGHT 276 EVE  CASING DEPTH 952 DRILL PIPE BAFFLS INTUSING 270 CASING SIZE A WEIGHT 276 EVE  CASING DEPTH 952 DRILL PIPE BAFFLS INTUSING 270 CASING SIZE A WEIGHT 276 EVE  CASING DEPTH 960 CASING SIZE A WEIGHT 276 CASING SIZE A WEIGHT		BOY 128	STATE	ZIP CODE					<del> </del>
JOB TYPE LONG STORM CASING DEPTH 752 DRILL PIPE BAFFLE TATUBING 780 OTHER CASING DEPTH 752 DRILL PIPE BAFFLE TATUBING 780 OTHER SLURRY WEIGHT DISPLACEMENT STACK DISPLACEMENT PSI MIX PSI RATE 48PM REMARKS: Hald Safat Monthly Establish own Rath Pump 72 Gal MIN of Flush Wolf to Condition Wall. Wix the Pump 100th fast Flush Mix the Pump 140 SKS to Blead I A Comment JB Cal 50 Salt 5th Kal Scal / Sk. Comment to Surface. Flush pump t I mas cleaned Displace of the Pump 140 SKS to Blead I A Comment pressure to 800th 81. Release pressure to Set Float Value.  Shath Castre.  TOS D.: Ilm.  ACCOUNT QUANITY OF UNITS CODE  QUANITY OF UNITS CEGOD 1  PUMP CHARGE 495 17625  CEGOD 2  REST MINIMUM TO MILES DELIVERY 55th 16025  LEOST MINIMUM TO MILES DELIVERY 55th 16025  CEGOT MINIMUM TO MILES DELIVERY 55th 16025  CEGOT 1  JEN BOLL DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$53 Distribution 1500 DESCRIPTION OF SERVICES OF PRODUCT  WEO \$50 DISTRIBUTION OF SERVICES OF PRODUCT  WE \$50 DISTRIBUTION O		M 11.		V3-15-01					
CASING DEPTH 752 DRILL PIPE Saffle INTUBING 780  SLURRY WEIGHT SLURRY VOL WATER GAILEK CEMENT LEFT IN CASING 32 DISPLACEMENT 5.3 A DISPLACEMENT PSI MIX PSI RATE 48PM  REMARKS: Hold Safety Monthly Eath blick pump Rate Pump 72 Gal  REMARKS: Hold Safety Monthly Catholic pump Rate Pump 72 Gal  REMARKS: Hold Safety Monthly Catholic pump Rate Pump 72 Gal  REMARKS: Hold Safety Monthly Catholic pump Rate Pump 72 Gal  REMARKS: Hold Safety Monthly Catholic pump Rate Pump 72 Gal  REMARKS: Hold Flosh Mix t Pump 140 SKS for Blead I A Communt  270 Catholic Pump t I mas Clean Displace 32 Rubber plug to Casing Battle.  Pump t I mas Clean Displace 32 Rubber plug to Casing Battle.  Pressoure to 800 151. Release pressure to Set Flost Value.  Shu's Casing  TOS D.: Illing Fumb Maden  ACCOUNT CODE  (COSTIC MINIMUM Ton Miles Delivery 535 1202 CE 200 2 2 25m; MILEAGE 495 1762 CE 252 CE 25								27/6	5,00
SLURRY WEIGHT  DISPLACEMENT 5.3.3.6 DISPLACEMENT PSI  MIX PSI  RATE 4BPM  REMARKS: Hold Safety Mail to Establish pump Rate 4BPM  REMARKS: Hold Safety Mail to Condition Well. Mix t Pump  100th Cost Flush. Mix t Pump 140 sks for Blend I A Commut  270 Cut 570 Saft 5 Kal Scal / 5 K. Commut to Surface Flush  Pump t Ins clean. Displace 22 Rubber plug to casin. Baffle.  Presspic to 800th 831. Release pressure to 8 th float value.  Static Casin.  ACCOUNT CODE  (E0450 I PUMP CHARGE 495 1300th  CE0002 RSm. MILEAGE 495 1500th  E0533 2/2 hr 90 BSL Vac Truck 675 252  CC 571 Minimum Ton Miles Delivery 575 1600th  Less 60% 103552  CC 5765 335th  Demand I A Commut 18802  CC 5765 335th  Demand I A Commut 18802  CC 5765 335th  Demand I A Commut 18802  CC 5714 10 Sks Por Blend I A Commut 18802  CC 5714 10 Sks Por Blend I A Commut 18802  CC 5714 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			the state of the s				CASING SIZE & V	VALVA SASAN III	RUE
DISPLACEMENT SIZE DISPLACEMENT PSI MIX PSI RATE 4BPM  REMARKS: Hald Safety Motivic Establish purm Rate Pump 12 Gal  Mix Flush 100 Condition Well. Mix Flump  100 th last Flush. Mix Flump 140 SKS for Blead I A Comment  270 Cat 570 Salt 5 Kol Scal / SK. Comment to Surface. Flush  pump thines clean. Diglace 25 Rubber plug to casing Battle.  Pressure to 800 fs. Release pressure to set float Value.  Shith (asing.  TOS Drilling. Fund Madm.  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CEODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CEODE RATE TO MILEAGE 495 1300 CEODE  CEODE RATE TO MILEAGE 495 1300 CEODE  CEODE RATE TO MILEAGE 495 1200 CEODE  CEODE RATE TO MILEAGE 495 1250 CEODE  CEODE RATE TO MILEAGE 1580 CEODE  CEODE RATE COLD 1580 CEODE 1005 CEODE  CEODE RATE COLD 1580 CEODE 1005 CEODE  CEODE RATE COLD 1580 CEODE 1005 CEODE									
REMARKS: Hold Safet, Martine Establish pump Rath Pump 12 Gal Mud Flusk C. Mir culation to condition well. Mix + Pump 100# Gat Flush. Mix + Pump 140 sks for Blead I A Coment 270 Gat 570 Salt S Kal Scal Sk. Cament to Surface Flush  Pump + Imes clean. Displace 212" Rubber plug to casing Baffle.  Pressure to 800 fs). Release pressure to Set flood Velue.  Shirm Casing.  TOS Drilling. Fund Madm  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL  CE 0450 I PUMP CHARGE 495 1700 CE CE 0450 I PUMP CHARGE 495 1700 CE CE 050 I PUMP CHARGE 495 1700 CE CE 051 Minimum Ton Miles Delivery 578 1600 CE WEO 853 Dight Po Bol Vac Truck 675 252 CE WEO 853 Dight Po Bol Vac Truck 675 252 CE CC 5965 335 Boutonite Gal. 1005 CC CC 5965 335 Boutonite Gal. 1005 CC CC 6077 700 Kol Seal CP 1714 I gas Solt CC 6077 700 Kol Seal CP 1714 I gas Solt CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 CO 77 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 1077 CC CC 6128 '2 Gal Mud Flush "C Sub Total 2692 CC CESTIMATED Company Co					The second secon	k			
Mod First C. Grevat to condition well. Mix + pump 100 th Gat Flush. Mix + pump 140 sks for Blend I A Commit 270 Gut 50 Salt 5 Ko (Scal / 5 K. (Samuat to Surface Flush pump + I has clean. Displace 22" Rubber plug to rash. Baftle. Pressure to 800 fs). Release pressure to 5 th float Velue.  Shirt (astro.  TOS Drilling Jun Madm.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL (Color of Samuat to Salt float Velue.)  Shirt (astro.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL (Color of Samuat to Salt float Velue.)  Shirt (astro.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL (Color of Samuat to Salt float Velue.)  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL (Color of Samuat to Salt float float (Color of Salt float float float float float float (Color of Salt float					97.60	1	_		<i>C</i> 0
100# Get Flush. Mix x Pump 140 sks for Blead I A Comunt  270 Get 570 Seatt 5 * Kol Seat / 5 K. Comunt to Surface. Flush  pump t lims clean. Displace 272 * Rubber plug to casin; Baffle.  Prescove to 800 Ps). Release pressure to set float value.  Shutin Casing.  TOS Deilling. Fund Madm.  ACCOUNT CODE  (E0 450 ! PUMP CHARGE 495 1762 *  CE 6002   25m; MILEAGE 495 1762 *  CE 6011 Mixmum Ton Miles Delivery 535 1602 *  Sub Total 2556 *  Less 606 1025 \$  CC 5840 140 sks for Blend IA Comunt 1890 *  CC 5326 252 335 *  Deutonite Get. 355 *  CC 571 700 Kol Seat 355 *  CC 60128 * 2 Gal Mud Flush "(" - 250 *  Sul Total 2692 1077 *  Sul Total 2692		- 41		Λ					Gal
270 Cel 570 Salt 5th Kol Scal / 5 K. Cament to Surface. Flush  pump t lines clean. Displace 22th Rubber plug to casing Traffle.  Pressure to 800th PSI. Release pressure to Set float Value.  Shirt Casing  TOS Drilling Fund Medin.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  (E 0450 L PUMP CHARGE 495 17825  CE 002 A 25 mi. MILEAGE 495 17825  CE 071 Minimum Ton Miles Delivery 5356 16025  WEO 853 Dig Nor FO BOL Vac Truck 675 2522  Sub Total 258672  Less 6066 102552  CC 5326 1824 Salt 18 Comment 1850252  CC 5465 335th Developing Gel. 10052 10		-lush C.							
Funny + lines clean. Displace 25" Rubber plug to casing Baffle.  Pressure to 800 # 131. Release pressure to set float value.  Shatin Casing.  TOS Drilling Fund Madin  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  (E0450   1 PUMP CHARGE 495 1300		ast Fly			-	_			
Pressure to 800 # 131. Release pressure to Set Flow Velue.  Shift (as inc.)  TOS Drilling Fuel Madm.  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  (E0 450 L PUMP CHARGE 495 17875  CE 000 2 25m; MILEAGE 495 17875  CE 0711 Minimum Ton Miles Delivery 558 16000  WEO 853 2/2 hr 90 BBL Vac Trick 678 25002  Sub Total 258878  Less 60% 103550  CC 5840 - 140 sks Pon Bland IA Comment 189000  CC 5765 335	270 6	1 5/0 50							
TOS Dr.	10	+ lines							
ACCOUNT QUANITY OF UNITS  ACCOUNT CODE  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  (E 0 450				1. Relea	se pre	ssure to	set the	oex Velue	<b>.</b>
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ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  (E 0 450		- S SIII					4	4.	
CODE CONTITOTORIS DESCRIPTION OF SERVICES OF PRODUCT  (E 0 450   1 PUMP CHARGE 495 17825  CE 000 2 25m; MILEAGE 495 17825  CE 0711 MINIMUM Ton Miles Delivery 538 16022  WE 0 853 2½ hr 90 BBL Vac Touch 675 2522  Sub Total 258875  LESS 60% 103552  CC 5965 335* Deutonite Gal. 10052  CC 5326 282* Salt  CC 6077 700* Kol Seal 35122  CP 9174 1 2½ "Rubber Plug 452"  CC 6128 "2 Gal Mud Flush" (" - 2542  Sub Total 269252 10772	70	S Drilly	mg,				Fued)	Madn	
CODE CONTITOTORIS DESCRIPTION OF SERVICES OF PRODUCT  (E 0 450   1 PUMP CHARGE 495 17825  CE 000 2 25m; MILEAGE 495 17825  CE 0711 MINIMUM Ton Miles Delivery 538 16022  WE 0 853 2½ hr 90 BBL Vac Touch 675 2522  Sub Total 258875  LESS 60% 103552  CC 5965 335* Deutonite Gal. 10052  CC 5326 282* Salt  CC 6077 700* Kol Seal 35122  CP 9174 1 2½ "Rubber Plug 452"  CC 6128 "2 Gal Mud Flush" (" - 2542  Sub Total 269252 10772	ACCOUNT		•						T
CEOOD 2 25m; MILEAGE 795 17878  CEO711 Minimum Ton Miles Delivery 538 16000  WEO853 2/2 hr 80 BBL Vac Truck 675 25000  Less 60% 103550  CC5840 140 sks Por Blend IA Conext 189000  CC5965 335th Dentonite Gal. 180500  CC5326 182th Salt 26200  CP8174 1 2/2 Rubber Plug  CC6128 1/2 Gal Mud Flush (1)  Sul Total 269250  10770000  Sul Total 269250  7.725% SALES TAX 83200  TOTAL 270000  TOTAL 269250		QUANITY	or UNITS	DES	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
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CE071 Minimum Ton Miles Delivery 558 1660 250 250 250 250 250 250 250 250 250 25	CE 000 2 .	7 7	25mi	MILEAGE				17875	
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\$ \$\\ \text{506 Total} \\ \text{2588}^\frac{5}{5} \\ \text{Less 40%} \\ \text{1035}^\frac{5}{5} \\ \text{CC5965} \\ \text{335}^\frac{1}{5} \\ \text{Cc5965} \\ \text{335}^\frac{1}{5} \\ \text{Cc5326} \\ \text{252}^\frac{1}{5} \\ \text{2526} \\ \te								25000	
CC5840   140 sks   Por Blend IA Comest   1890°°     CC5965   335th   Bentonite Gel.   1005°     CC5326   182th   Soult     CC6077   700th   Kol Seal   350°     CF8174   1 2/2"   Rubber Plug   45°°     CC6128   72 Gal   Mud Flust "(" - 25°     Sul Total   26925°   1077°     Sul Total   26925°   1077°     Sul Total   26925°   1077°     Sul Total   26925°   1077°								258875	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.