

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | Colt Energy Inc                 |
| Well Name | PENDLEY 1B                      |
| Doc ID    | 1348725                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation            | Bridge Plug Depth |
|-----------------|------------------|----------------------|-------------------|
| 1265            | 1274             | BARTLESVILLE<br>SAND | 0                 |

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY  
508 EAST MURDOCK - WICHITA, KANSAS

*Original*

COMPANY GRAHAM-BRINEGAR et al

SEC. 22 T. 26 R. 11E

LOC. SEC NE SE

FARM Pendley

NO. 1-B

1485 FSL  
165 FEL

TOTAL DEPTH 1300

COUNTY Woodson

KANSAS

COMM.

COMP. 7-23-26

SHOT OR TREATED

CONTRACTOR J. E. Brinegar

ISSUED

SHOWN AS  
ABANDONED WELL  
IN SE CORNER.



CASING

|            |        |         |
|------------|--------|---------|
| 20         | 10 M   | 725 SIM |
| 16 17 1/2' | 8 1/4" | 957 SIM |
| 12         | 6      |         |
| 13         | 5      |         |

ELEVATION 716

PRODUCTION 25 bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

|                 |          |                |      |
|-----------------|----------|----------------|------|
| soil            | 10       | sand, fair oil | 1285 |
| shale           | 30       | slate          | 1300 |
| lime            | 36       | Total depth    |      |
| shale           | 192      |                |      |
| lime            | 245      |                |      |
| shale           | 249      |                |      |
| lime            | 297      |                |      |
| shale           | 308      |                |      |
| lime            | 375      |                |      |
| shale           | 395      |                |      |
| lime, shale     | 405      |                |      |
| lime, wtr.      | 460      |                |      |
| shale           | 487      |                |      |
| lime            | 493      |                |      |
| shale           | 533      |                |      |
| lime            | 620      |                |      |
| sand, wtr.      | 625      |                |      |
| shale, sandy    | 640      |                |      |
| lime            | 710      |                |      |
| shale           | 806      |                |      |
| lime            | 811      |                |      |
| shale           | 816      |                |      |
| lime            | 819      |                |      |
| shale           | 823      |                |      |
| lime            | 827      |                |      |
| shale           | 837      |                |      |
| lime            | 847      |                |      |
| shale, sandy    | 862      |                |      |
| shale           | 895      |                |      |
| sand            | 905      |                |      |
| shale           | 910      |                |      |
| sand            | 950      |                |      |
| slate           | 952      |                |      |
| lime            | 980      |                |      |
| shale           | 995      |                |      |
| lime            | 1016     |                |      |
| shale           | 1020     |                |      |
| lime            | 1027     |                |      |
| shale lt.       | 1030     |                |      |
| shale dark 3 BW | 1037     |                |      |
| shale           | 1045     |                |      |
| sand            | 1089     |                |      |
| shale           | 1096     |                |      |
| lime            | 1099     |                |      |
| shale           | 1106     |                |      |
| lime            | 1110     |                |      |
| shale           | 1190     |                |      |
| sand lt.        | 1196     |                |      |
| shale dark      | 1230 SLM |                |      |
| shale           | 1240     |                |      |
| sand            | 1242     |                |      |
| sand, good oil  | 1261     |                |      |

11-8-20  
5 1/2 set at 1281  
plug pumped to 1276 w.b.m.

STRIP LOG  
MADE

Copy to Mrs Rich



SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA

**CEMENTING SERVICE**  
**INVOICE & TICKET**  
**No. CS493160**  
In Remitting or Corresponding  
Please Refer To Above Invoice Number

FORM HOWCO #428-R-5

|                 |                               |                     |      |      |       |  |  |  |  |
|-----------------|-------------------------------|---------------------|------|------|-------|--|--|--|--|
| DATE<br>11-5-59 | CUSTOMER'S ORDER NO.<br>10401 | CUSTOMER'S REQ. NO. | SEC. | TWP. | RANGE | TRUCK CALLED OUT<br>DATE<br>A. M. 11:00<br>P. M. | ON LOCATION<br>DATE<br>A. M. 1:00<br>P. M. | JOB BEGAN<br>DATE<br>A. M. 4:00<br>P. M. | JOB COMPLETED<br>DATE<br>A. M. 5:00<br>P. M. |
|-----------------|-------------------------------|---------------------|------|------|-------|--|--|--|--|

|                                  |                                     |                 |             |
|----------------------------------|-------------------------------------|-----------------|-------------|
| WELL NO. AND FARM<br>15 X Penney | PLACE OR DESTINATION<br>Tolan to KS | COUNTY<br>Woods | STATE<br>KS |
|----------------------------------|-------------------------------------|-----------------|-------------|

|                       |                        |                                |
|-----------------------|------------------------|--------------------------------|
| OWNER<br>Mack C. Colt | CONTRACTOR<br>Co-Tools | CHARGE TO<br>Mack C. Colt Inc. |
|-----------------------|------------------------|--------------------------------|

|                 |              |   |                                |                              |
|-----------------|--------------|---|--------------------------------|------------------------------|
| DUNCAN USE ONLY | MACK C. COLT | 5 | CUS. INV. REQ. ORIG. #         | MAILING ADDRESS<br>Box - 427 |
|                 | 10LA, KANSAS |   | <input type="checkbox"/> 1     | CITY & STATE<br>Tolan KS     |
|                 |              |   | <input type="checkbox"/> 2     |                              |
|                 |              |   | <input type="checkbox"/> 3     |                              |
|                 |              |   | <input type="checkbox"/> 4     |                              |
|                 |              |   | <input type="checkbox"/> OTHER |                              |
|                 |              |   | NO. COPIES                     |                              |

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA:

| TYPE OF JOB (✓) ONE | CASING     | HOLE DATA        | TUBING OR DRILL PIPE | CEMENTING PACKER | MAKE FLOAT EQUIPMENT |
|---------------------|------------|------------------|----------------------|------------------|----------------------|
| SURFACE             | NEW        | BORE SIZE 07 7/8 | SIZE                 | SIZE             | FLOAT COLLAR         |
| INTERMEDIATE        | USED ✓     | TOTAL DEPTH 1284 | TYPE                 | TYPE             | GUIDE SHOE           |
| PRODUCTION          | SIZE 5 1/2 | ROTARY ✓         | WEIGHT               | WEIGHT           | FLOAT SHOE           |
| SQUEEZE             | WEIGHT 20  | CABLE TOOL       | TOTAL DEPTH          | DEPTH SET        | OTHER EQUIPMENT      |
| PUMPING             | DEPTH 1281 |                  |                      |                  |                      |
| PLUG BACK           | TYPE       |                  |                      |                  |                      |
| GROUTING            |            |                  |                      |                  |                      |
| OTHER (write in)    |            |                  |                      |                  |                      |

**SQUEEZE OR PLUG BACK DATA**

| PURPOSE | Depth From | TO APPROX. | IN SIZE CASING | HOLE | BULK? SACKS | CEMENT DATA              | MIXED WT. PER GAL. | BRAND | % GEL. OTHER ADMIX |
|---------|------------|------------|----------------|------|-------------|--------------------------|--------------------|-------|--------------------|
| WATER   |            |            |                |      | 150         | ✓ SACKED? POZ            | 12.5               |       |                    |
| GAS     |            |            |                |      |             | 38 cu Ft. Stgater Cement |                    |       |                    |
| Abandon |            |            |                |      |             | 450 162                  |                    |       |                    |

**OTHER DATA ON SERVICE OPERATION**

| PLUGS AND HEADS                                |                                    | PRESSURE              |
|--|------------------------------------|-----------------------|
| BOTTOM PLUG ✓                                  | TYPE LH                            | CIRCULATING ✓         |
| TOP PLUG ✓                                     | TYPE RP                            | MINIMUM 100           |
| TYPE HEAD PC-5 5/8                             |                                    | MAXIMUM 250           |
| CEMENT LEFT IN CASING                          |                                    | 5 FT.                 |
| <input checked="" type="checkbox"/> BY REQUEST | <input type="checkbox"/> NECESSITY | MEASURED WITH LINE 20 |

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

WAS OPERATION OF THE CEMENT-ING EQUIPMENT SATISFACTORY? WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER?

WAS CEMENTING JOB SATISFACTORILY COMPLETED? SUGGESTIONS:

*X Darwin Jackson*  
OWNER, OPERATOR OR HIS AGENT

| TRUCK NO. & TYPE | TRUCK LOCATION | TITLE    | NAME     |
|------------------|----------------|----------|----------|
| 5760 Ac          | Furzetak       | Cementer | FY Fall  |
| MOYKO            | " "            | Driver   | Pattillo |
|                  |                | Cementer |          |
|                  |                | Driver   |          |

**INVOICE SECTION**

| DEPTH OF JOB | FT. | PRICE REF. | SERVICE AND RENTAL CHARGES     | AMOUNT |
|--------------|-----|------------|--------------------------------|--------|
| 1281         |     | 106        | BASE CHARGE 300 FT.            | 141.00 |
|              |     | 106        | 981 FT. 38 per 100 or Fraction | 29.42  |
|              |     |            | EXTRA TRUCK                    |        |
|              |     |            | STAND BY TRUCK                 |        |
|              |     |            | MILEAGE @                      |        |

TERMS 27. Cash discount will be allowed if paid by SUB-20th of following month. 6% Interest TOTAL 170.43 charged after 60 days from date of invoice.

This is to certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and for with respect to the services furnished covered by this invoice.

PRINTED IN U.S.A. TAX NO. TOTAL

March 20, 2017

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-207-02400-00-00  
PENDLEY 1B  
SE/4 Sec.22-26S-14E  
Woodson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 20, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 20, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3