1348779

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: CHASE
Well Number: I-11

API No.: 15-059-26882-00-00
Permit No: E24623.7
Reporting Year: 2016
(January 1 to December 31)

____ - E2 - NW - NW Sec. 33 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
660 feet from ☑ N / ☐ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38	500	0		31
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	58	500	0		30
July	414	500	0		31
August	257	560	0		31
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	767		0		

Submitted Electronically