1349006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address 1: 600 DART RD
Address 2: PO BOX 177
City: MASON State: MI Zip: 48854 + 0177
Contact Person: Beth Oswald
Phone: (517) 244-8716
Lease Name: R AND N SMALL
Well Number: A4-3 SWD

API No.: 15-125-30881-00-00
Permit No: D28633.0
Reporting Year: 2016
(January 1 to December 31)

NE - NE - NW - NW Sec. 3 Twp. 31 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
5197 feet from ☐ N / ☑ S Line of Section
1179 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	426	0	0		26
February	305	0	0		18
March	400	0	0		9
April	463	0	0		12
May	346	0	0		6
June	394	0	0		14
July	193	0	0		10
August	335	0	0		15
September	432	0	0		14
October	323	0	0		8
November	96	0	0		7
December	284	0	0		13
TOTAL	3997		0		

Submitted Electronically