1349046

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address 1: 600 DART RD
Address 2: PO BOX 177
City: MASON State: MI Zip: 48854 + 0177
Contact Person: Beth Oswald
Phone: (517) 244-8716
Lease Name: NIGHTINGALE
Well Number: D3-27 SWD

API No.: 15-205-27171-00-00
Permit No: D28959.0
Reporting Year: 2016
(January 1 to December 31)

____ - SE - SW - SW Sec. 27 Twp. 30 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
150 feet from ☐ N / ☑ S Line of Section
2466 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3374	0	0		30
February	3341	0	0		26
March	3649	0	0		28
April	3248	0	0		27
May	1998	0	0		25
June	820	0	0		26
July	893	0	0		29
August	1068	0	0		27
September	577	0	0		25
October	477	0	0		24
November	745	0	0		20
December	692	0	0		26
TOTAL	20882		0		

Submitted Electronically