1349050

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address 1: 600 DART RD
Address 2: PO BOX 177
City: MASON State: MI Zip: 48854 + 0177
Contact Person: Beth Oswald
Phone: (517) 244-8716
Lease Name: M AND J HUSER
Well Number: D1-11 SWD

API No.: 15-205-27423-00-00
Permit No: D30147.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SW - NW Sec. 11 Twp. 30 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
735 feet from ☐ N / ☑ S Line of Section
5130 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3927	0	0		31
February	3135	0	0		29
March	3610	0	0		31
April	3369	0	0		30
May	3569	0	0		31
June	3322	0	0		30
July	3132	0	0		30
August	3521	0	0		30
September	3024	0	0		29
October	3279	0	0		31
November	2744	0	0		28
December	1666	0	0		27
TOTAL	38298		0		

Submitted Electronically