



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-27,671

Disposal Enhanced Recovery:

SW NW NW, Sec 31, T 16 S, R 21 E/W

Repressuring
Flood
Tertiary

4290 (4276) Feet from South Section Line
4950 (4933) Feet from East Section Line

Date injection started _____
API #15 -135 -23,472-00-01

Lease Thompson B Well # 2
County Wichita

Operator: Ruhlon Dalling & General Partnership Operator License # 31086
Name & Address 598 2nd Ave Contact Person Rick Schuber
Beemer, KS 67525-9226 Phone 620-793-2032

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 7/8"</u>	<u>5 1/2"</u>	_____	<u>2 3/8"</u>	_____
Set at	_____	<u>269'</u>	<u>4402'</u>	_____	<u>4221'</u>	_____
Cement Top	_____	<u>0</u>	<u>3610'</u>	_____	Type	<u>Sealcrete</u>
" Bottom	_____	<u>269'</u>	<u>4402'</u>	_____		
DV/Perf.	<u>1670' to 0'</u>			<u>4402'</u>		ft. depth
Packer type	<u>Baker AD-1 Compression</u>		Size <u>2 3/8" X 5 1/2"</u>		Set at <u>4221'</u>	
Zone of injection	<u>Cherokee</u>	ft. to ft. <u>4263'-65'</u>			Perf. or open hole	<u>Perf</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.
I
E Pressures: 310 310 310 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 310
D Set up 3 Fluid loss during test 0 bbls.
D
A Tested: Casing or Casing - Tubing Annulus
A

The bottom of the tested zone is shut in with a packer

Test Date 1-15-16 Using H-D Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4221 feet was the zone tested
Rick L. Schuber Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Michael J. Maxon Title ECRS Witness: Yes No _____
REMARKS: Seep test - Backside was full - Nothing done to well since last test

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

GPS entered
SA
1/19/16
SCANNED WTC

COPY
KCC Form U-7 6/84

March 21, 2017

Rick Schreiber
Richlan Drilling, a General Partnership
598 2ND AVE
BEAVER, KS 67525-9226

Re: Temporary Abandonment
API 15-135-23472-00-01
THOMPSON B 2
NW/4 Sec.31-16S-21W
Ness County, Kansas

Dear Rick Schreiber:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/14/2018.

Your exception application expires on 03/14/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/14/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington