



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

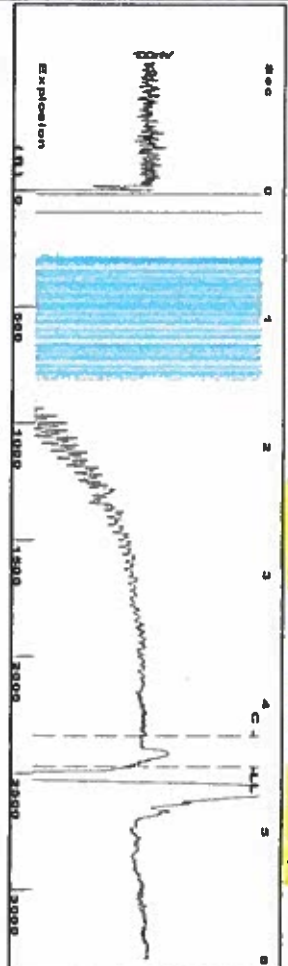
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

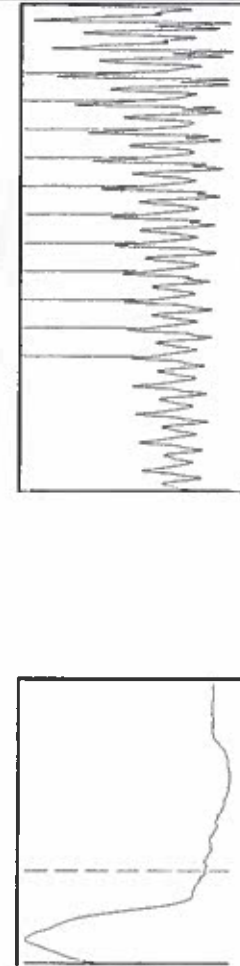
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Filter Type: High Pass
 Manual Acoustic Velocity: 1089.35 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 17.1821
 Time: 4.494 sec
 Joints: 77.9111 Jts
 Depth: 2469.78 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

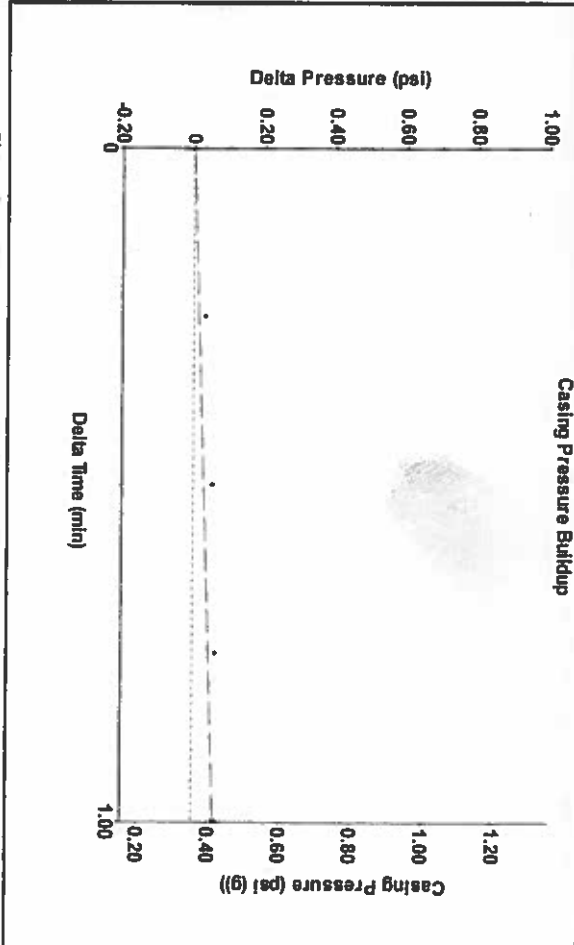
Group: Merit Energy Company-Ulysses Well: Stonestreet 3 (acquired on: 03/19/17 11:58:55)

Production	Potential	Casing Pressure
Oil - * - *	- * - BBL/D	0.4 psi (g)
Water - * - *	- * - BBL/D	Casing Pressure Buildup
Gas - * - *	- * - Mscf/D	0.061 psi
		1.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	1.5 psi (g)
Production Efficiency	0.0	
Oil 40 deg API		Liquid Level Depth
Water 1.05 Sp.Gr:H2O		2469.78 ft
Gas 0.88 Sp.Gr:AIR		Pump Intake Depth
		5487.00 ft
Acoustic Velocity	1099.15 ft/s	Formation Depth
		5376.00 ft



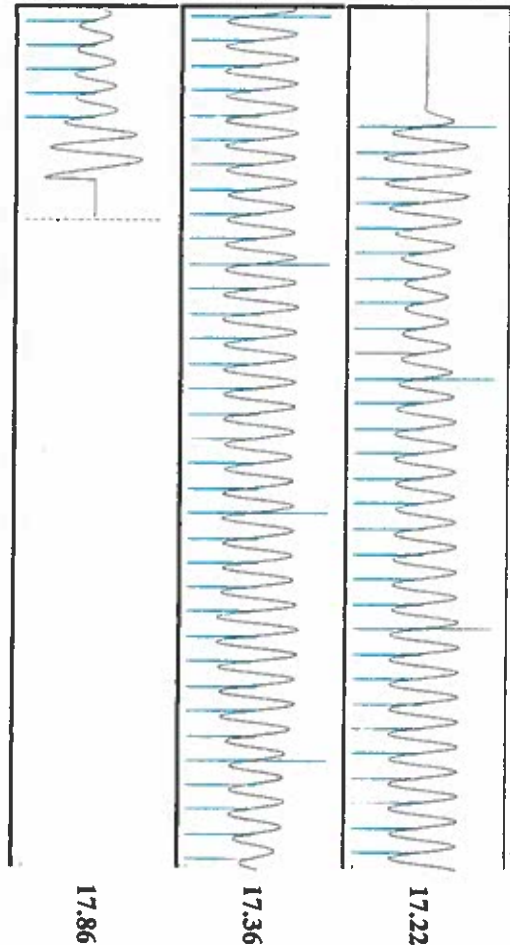
Formation Submergence: 3017 ft
 Total Gaseous Liquid Column HT (TVL): 2837 ft
 Equivalent Gas Free Liquid HT (TVL): 2837 ft

Acoustic Test
 Tim Frydendall-Fluid Level Technician



Change in Pressure: 0.06 psi
 Change in Time: 1.00 min
 PT14654 Range: 0 - 7 psi

Group: Merit Energy Company-Ulysses Well: Stonestreet 3 (acquired on: 03/19/17 11:58:55)



Acoustic Velocity: 1099.15 ft/s
 Joints Per Second: 17.3367 jts/sec
 Depth to liquid level: 2469.78 ft
 Automatic Collar Count: Yes

Joints counted: 69
 Joints to liquid level: 77.9111
 Filter Width: 15.1821
 Time to 1st Collar: 0.276

March 21, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21418-00-00
Stonestreet A 3-1
N/2 Sec.10-28S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/21/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/21/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"