



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

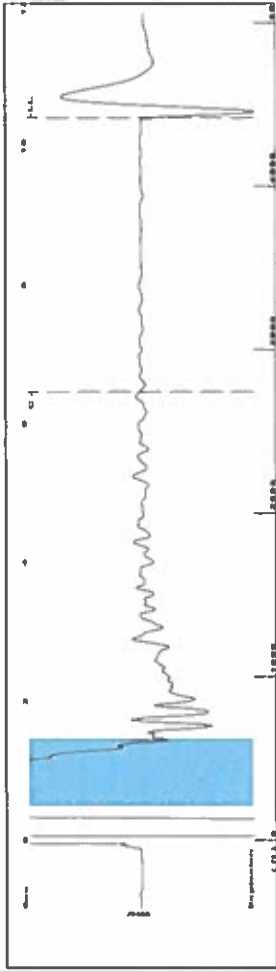
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

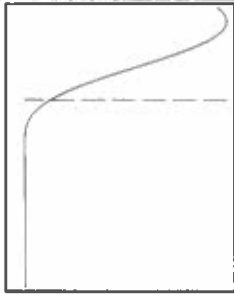
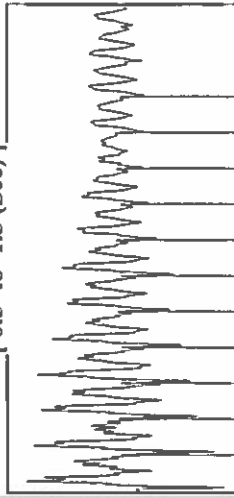
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: MURPHY 6 (acquired on: 04/10/17 11:14:12)

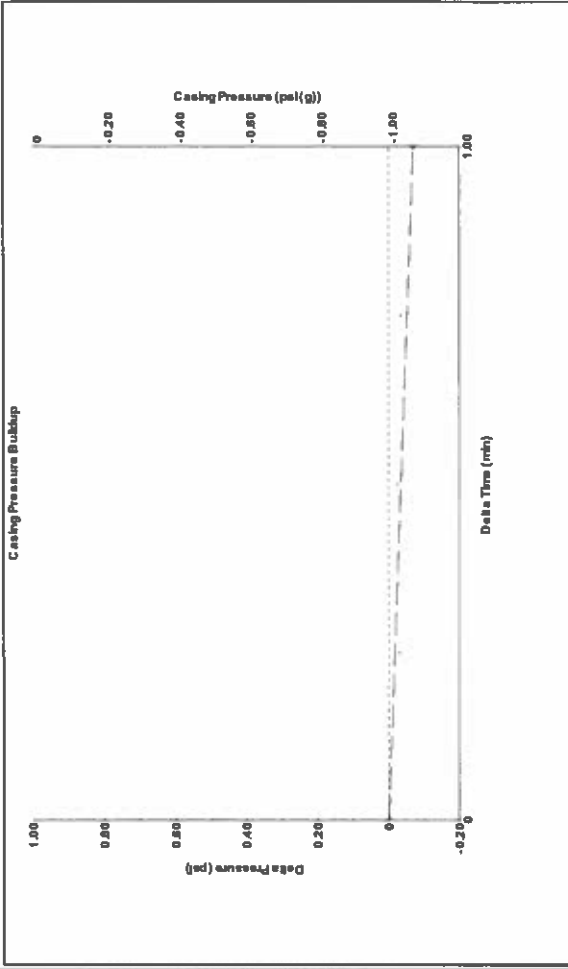


Filter Type High Pass Automatic Collar Count Yes Time 10.429 sec
 Manual Acoustic Veloc 863.76 ft/s Manual JTS/sec 13.624 Joints 139.434 Jts
 Depth 4420.06 ft

1.05 to 1.5 (Sec)



Group: SUBLETTE Well: MURPHY 6 (acquired on: 04/10/17 11:14:12)



Change in Pressure -0.07 psi PT14679 Range
 Change in Time 1.00 min

Analysis Method: Automatic

Group: SUBLETTE Well: MURPHY 6 (acquired on: 04/10/17 11:14:12)

Production	Potential	Casing Pressure	Producing
Oil -.-	-.- BBL/D	-1.0 psi (g)	Annular
Water -.-	-.- BBL/D	Casing Pressure Buildup	Gas Flow 0 Mscf/D
Gas -.-	-.- Mscf/D	-0.1 psi	% Liquid 100 %
IPR Method	Vogel	1.00 min	Liquid Stream
PBHP/SBHP	-.-	Gas/Liquid Interface Pressure	Below Tubing
Production Efficiency	0.0	1.5 psi (g)	Oil 0 %
Oil 40 deg API		Liquid Level Depth	Water 100 %
Water 1.05 Sp.Gr.H2O		4420.06 ft	Liquid Below Tubing
Gas 1.12 Sp.Gr.AIR		Pump Intake Depth	100 %
Acoustic Velocity	847.648 ft/s	5568.00 ft	Pump Intake
		Formation Depth	390.4 psi (g)
		5656.00 ft	Producing BHP
Formation Submergence			430.4 psi (g)
Total Gaseous Liquid Column HIT (TV D)	1148 ft		Static BHP
Equivalent Gas Free Liquid HIT (TV D)	1148 ft		-.- psi (g)
Acoustic Test			

Group: SUBLETTE Well: MURPHY 6 (acquired on: 04/10/17 11:14:12)

13.59	13.50	13.26	12.50
Acoustic Velocity	847.648 ft/s	Joints counted	83
Joints Per Second	13.3698 Jts/sec	Joints to liquid level	139.434
Depth to liquid level	4420.06 ft	Filter Width	11.624
Automatic Collar Count	Yes	Time to 1st Collar	0.26
			15.624
			6.468

April 11, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21786-00-00
Murphy 6-L27-29-32
SW/4 Sec.27-29S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"