KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1349258

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUG	GING	APPL	
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Form KSONA-1, Certh	fication of Compliance wit MUST be submitte		vner Notificat	ion Act,	
OPERATOR: License #:		API No. 15			
Name:	If pre 1967, supply	/ original comp	letion date:		
Address 1:		Spot Description:			
Address 2:			Sec Tw	/p S. R	East West
City: State:			Feet from	North /] South Line of Section
			Feet from	East /	West Line of Section
Contact Person:		Footages Calculat	ed from Neare	st Outside Secti	on Corner:
Phone: ()			NW	SESW	1
		Lease Name:		Well	#:
Check One: Oil Well Gas Well O	DG D&A Ca	athodic Water Supply \	Vell C	Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Cemente			
Surface Casing Size:					
Production Casing Size:	Set at:	Cemente	ed with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Ho Proposed Method of Plugging (attach a separate page if action)	ole Casing Leak at:			Stone Corral Format	ion)
		.			
· · · ·	No Is ACO-1 filed?	Yes No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with	K.S.A. 55-101 et. seq. and the	e Rules and Regulations of	the State Cor	poration Comm	ission
Company Representative authorized to supervise pluggin	ng operations:				
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATI	GAS CONSERVATION DIVISION ON OF COMPLIANCE WITH THE FACE OWNER NOTIFICATION ACT	January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfe	C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection of Injection or Surface Pit Permit); and CP-1 (Well Po ithout an accompanying Form KSONA-1 will be return	lugging Application).
Select the corresponding form being filed: C-1 (Inter	ent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Trans	fer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:	

KANSAS CORPORATION COMMISSION

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Form KSONA-1

Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	5 5 1		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 11, 2017

MIke J Fritzler Whitetail Crude, Inc PO BOX 544 14216 N US HWY 283 NESS CITY, KS 67560-0544

Re: Plugging Application API 15-101-20922-00-00 DIREEN - F 1 NE/4 Sec.06-17S-29W Lane County, Kansas

Dear Mlke J Fritzler:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 11, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 11, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1