



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

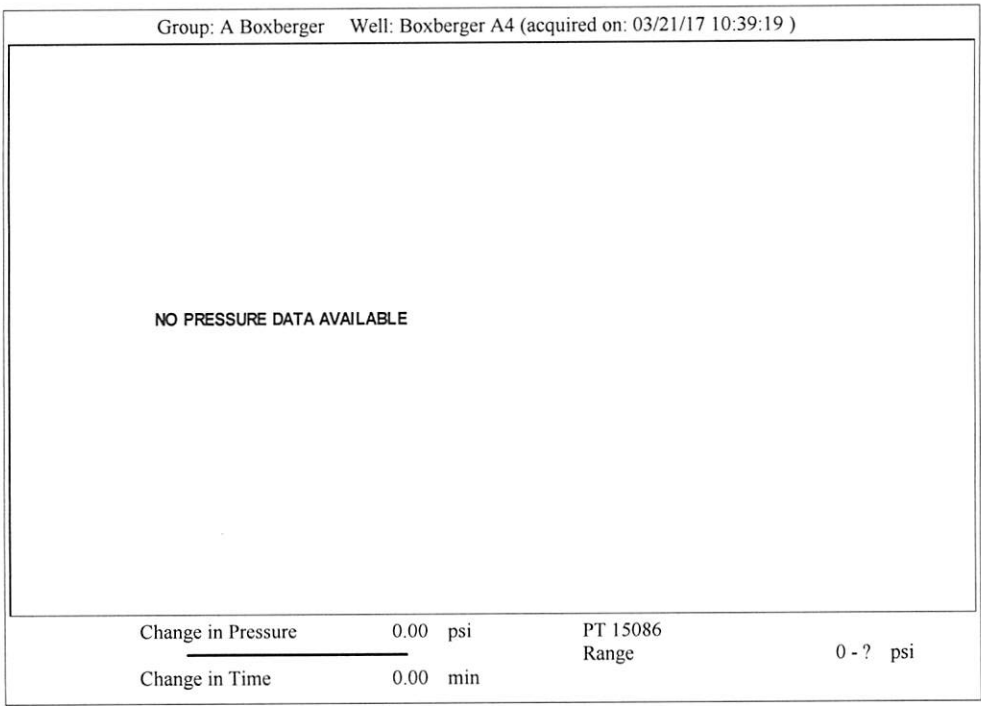
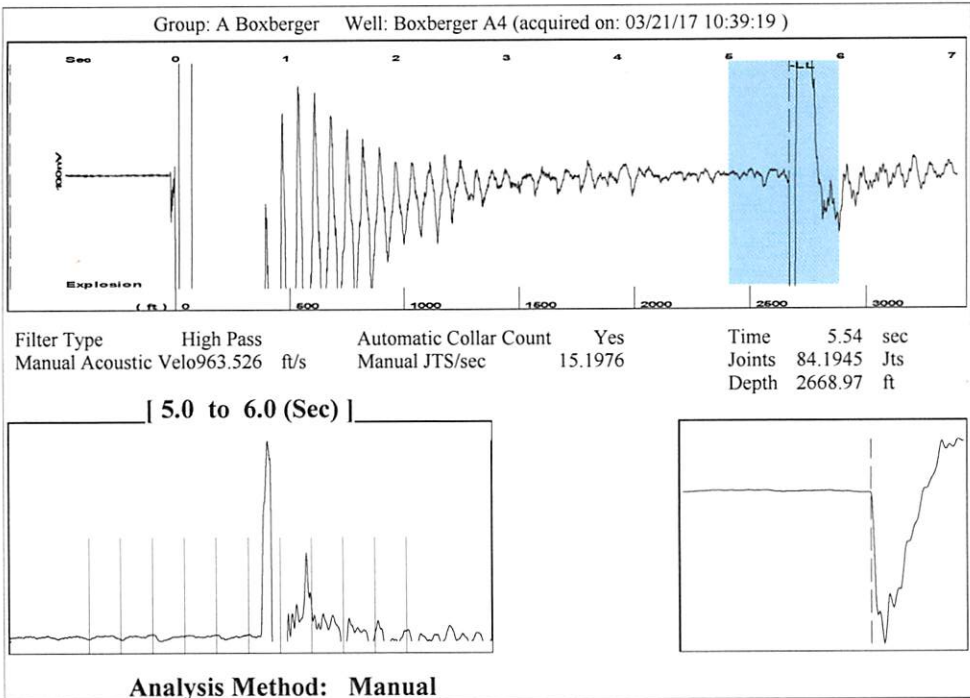
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



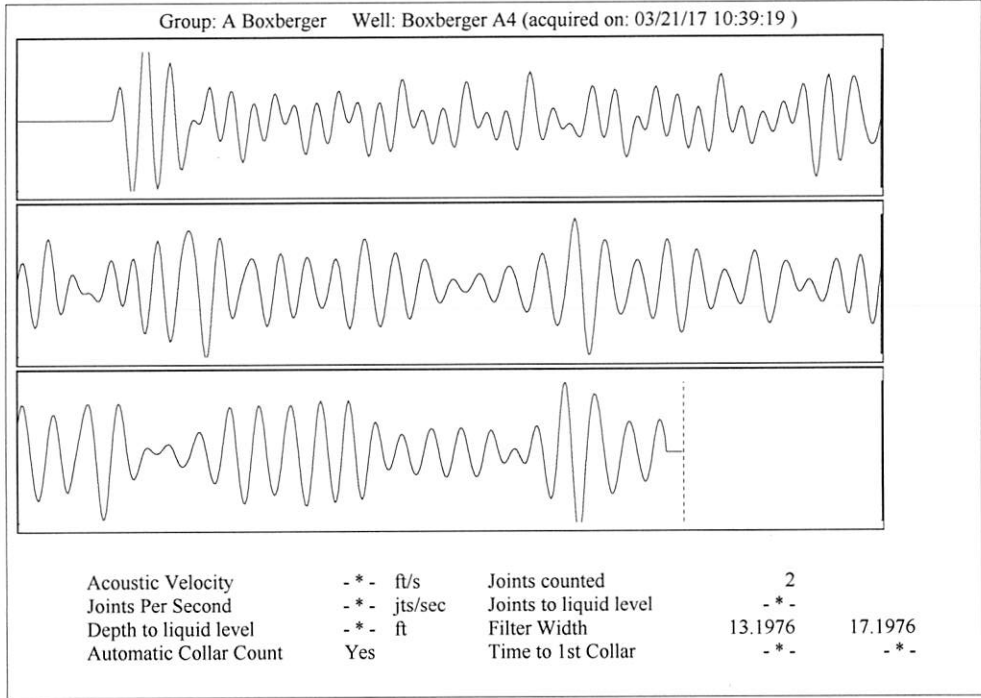
Group: A Boxberger Well: Boxberger A4 (acquired on: 03/21/17 10:39:19)

Production Current	Potential	Casing Pressure		Static
Oil -*- BBL/D	-*- BBL/D	10.6 psi (g)		Oil Column Height MD 0 ft
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup 0.1 psi		Water Column Height MD -*- ft
Gas -*- Mscf/D	-*- Mscf/D	4.50 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure 13.0 psi (g)		
PBHP/SBHP	-*-	Liquid Level Depth 2668.97 ft		
Production Efficiency	0.0	Pump Intake Depth -*- ft		
Oil 40 deg.API		Formation Depth 3023.00 ft		
Water 1.05 Sp.Gr.H2O				
Gas 1.02 Sp.Gr.AIR				

Acoustic Velocity 963.526 ft/s

Static BHP 170.3 psi (g)

Acoustic Test

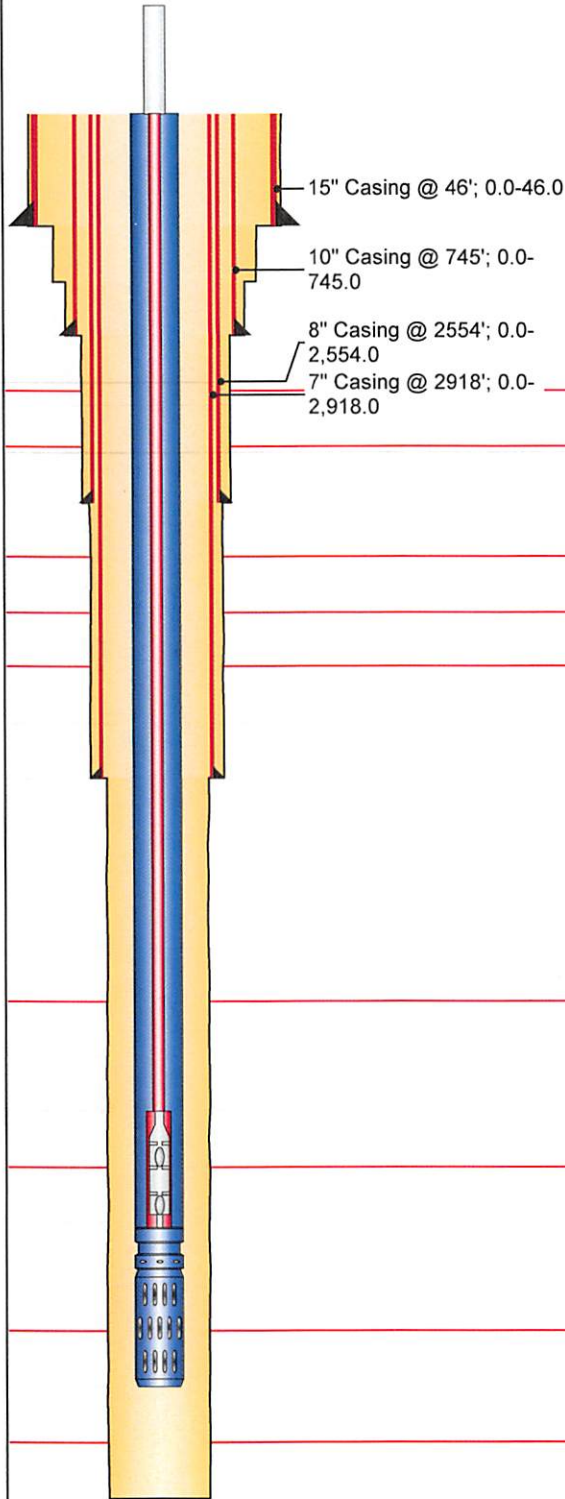


API/UWI 15-167-07024	Operator C12: Kansas Oil, LLC	Well Status TA	License #
Rig Release Date 11/29/1940	Surface Legal Location 14S 14W Sec 26 C NE NW SE	Latitude (°) 38° 48' 16.907" N	Longitude (°) 98° 50' 30.537" W
Abandon Date 1/1/1900	Original KB Elevation (ft) 1,772.02	Total Depth (ftKB) 3,023.0	PBTD (All) (ftKB)

Comment

Original Hole, 3/22/2017 10:08:47 AM

Vertical schematic (actual)



Fluid Level Tests

Date	5/21/2015	Fluid Level (ftKB)	2,765.0
------	-----------	--------------------	---------

Rod Pump Details

Current Stroke Length (in)	22.00	Strokes Per Minute (spm)	11
----------------------------	-------	--------------------------	----

Wellbore Sections

Section Description	Size (in)	Actual Top Depth (ftKB)	Actual Btm Depth (ftKB)
	15 1/4	0.0	46.0
	12 1/4	46.0	449.0
	10 3/4	449.0	745.0
	9	745.0	2,554.0
	8	2,554.0	2,918.0
	6	2,918.0	3,023.0

Casing Components

Item Description	ID (in)	Grade	Joints	Length (ft)	Btm (ftKB)
10" Casing @ 745'				745.01	745.0
15" Casing @ 46'				46.00	46.0
7" Casing @ 2918'				2,918.00	2,918.0
8" Casing @ 2554'				2,554.03	2,554.0

Tubing Components

Item Description	OD (in)	Wt (lb/ft)	Grade	Joints	Length (ft)	Btm (ftKB)
2-7/8" Tubing	2 7/8	6.50	J-55	95	2,968.00	2,968.0
Pump Seating Nipple	2 7/8				1.00	2,969.0
MA	2 7/8				15.00	2,984.0

Rod Components

Item Description	OD (in)	Wt (lb/ft)	Grade	Joints	Length (ft)	Btm (ftKB)
1-1/4" PR Polished Rod	1 1/4				16.00	0.0
118-3/4" Rods	3/4	1.63	D	118	2,958.00	2,958.0
2-1/2" x 1-1/2" x 10' Pump	1 1/2				10.00	2,968.0

Stimulations & Treatments

Date	11/29/1940	Type	acid	Min Top Depth (ftKB)	2,952.0	Max Btm Depth (ftKB)	3,020.0
Max Treat Pressure (psi)		Avg Treat Pressure (psi)		Max Treat Rate (gpm)		Avg Treat Rate (gpm)	

Stim/Treat Fluid

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 23, 2017

Parker Stevens
C12 Kansas Oil, LLC
1900 WAZEE ST.
SUITE 200
DENVER, CO 80202

Re: Temporary Abandonment
API 15-167-07024-00-00
BOXBERGER A 4
SE/4 Sec.26-14S-14W
Russell County, Kansas

Dear Parker Stevens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "