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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: PO BOX 7538
Address 2:
City: OVERLAND PARK State: KS Zip: 66207 + 0538
Contact Person: Greg Hodges
Phone: (913) 208-9151
Lease Name: CUPPY
Well Number: 2

API No.: 15-011-21435-00-01
Permit No: E25744.2
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NE - SW Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4025 feet from ☐ N / ☑ S Line of Section
3574 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	270	390	0		31
February	260	390	0		29
March	225	300	0		31
April	230	320	0		30
May	260	340	0		31
June	260	350	0		30
July	260	350	0		31
August	275	370	0		31
September	275	420	0		30
October	285	440	0		31
November	285	440	0		30
December	285	440	0		31
TOTAL	3170		0		

Submitted Electronically