CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1349698

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name:				Permit No:		
		State: Zip:			SecS. I	R
				(Q/Q/Q/Q)	feet from N /	
					feet from E /	
				County:		
				County.		
VVCIII	Number.					
l. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	Il Dissolved Solids:	mg/l Specific Grav	rity: Additives:		
	(Attach water analys	sis, if available)				
	ell Data:					
		d Injection Pressure:				
		d Injection Rate:	·			
	lotal Number of Enn	nanced Recovery Injection Wells	Covered by this Permit: _	(Include IA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: WILLIAMS TR I-2

Doc ID: 1349698

Correction Number: 1

Field Name	Previous Value	New Value
Maximum Fluid Pressure, April	700	
Maximum Fluid Pressure, August	700	
Maximum Fluid Pressure, December	700	
Maximum Fluid Pressure, February	700	
Maximum Fluid Pressure, January	700	
Maximum Fluid Pressure, July	700	
Maximum Fluid Pressure, June	700	
Maximum Fluid Pressure, March	700	
Maximum Fluid Pressure, May	700	
Maximum Fluid Pressure, November	700	
Maximum Fluid Pressure, October	700	
Maximum Fluid Pressure, September	700	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, April	30		
Number of Days of Injection, August	31		
Number of Days of Injection, December	31		
Number of Days of Injection, February	29		
Number of Days of Injection, January	31		
Number of Days of Injection, July	31		
Number of Days of Injection, June	30		
Number of Days of Injection, March	31		
Number of Days of Injection, May	31		
Number of Days of Injection, November	30		
Number of Days of Injection, October	31		
Number of Days of Injection, September	30		
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Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected	21600	0
Total BBL Injected in April	1800	0
Total BBL Injected in August	1800	0
Total BBL Injected in December	1800	0
Total BBL Injected in February	1800	0
Total BBL Injected in January	1800	0
Total BBL Injected in July	1800	0
Total BBL Injected in June	1800	0
Total BBL Injected in March	1800	0
Total BBL Injected in May	1800	0
Total BBL Injected in November	1800	0
Total BBL Injected in October	1800	0
Total BBL Injected in September	1800	0