

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1349704  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

KCC Wade Klaus 3-7-17

Operator Carmen Schmitt Well Name & No. Jemgat 1-11  
 Location 330 FNL 450 FEL 11-25-22 County Ford State KS  
 Rig No. 16 Contractor \_\_\_\_\_ Tool Pusher Andy Rinkel  
 No. Drill Collars \_\_\_\_\_ Size \_\_\_\_\_ No. Joints Flex Wt. \_\_\_\_\_ Size \_\_\_\_\_ Total Wt. (Both) \_\_\_\_\_  
 Make Pump D-375 Liner & Stroke \_\_\_\_\_ Spud 145 P.M 3-9-17  
 Approx. TD 4850 Elevation 2383 G.L. 2388 K.B. Hole Complete 900 AM 3-17-17  
 Move Mileage 16 Mile Trucking Co. MDC R-B Move Cost 8740 + 990 = 9730

Date	3-9-17	3-10-17	3-11-17	3-12-17	3-13-17	3-14-17	3-15-17	3-16-17	3-17-17	3-18-17	3-19-17
Days	MIRT	Ø	Ø	Ø	Ø	Ø	Ø	ØST2	Ø	To Plug	off
Depth	MDC	630	2300	3010	3740	4380	4730	4775	4815	4870	4870
Ft. Cut	R-B	630	1670	710	730	640	350	45	40	55	-
D.T.	Swampers	8 WOC	-	1 Time	3 1/2 Displace	1 1/4 Tight					
C.T.						2 3/4	6 1/2	21 1/2	21 3/4	22	9
Bit Wt.		12	30	35	35	35	35	35	35	30	
RPM		90	80	80	80	80	80	80	80	80	
Pressure		650	750	800	800	850	850	850	700	800	
SPM		62	62	62	62	62	62	62	62	62	
Mud Cost			4225	6208	7410	9132	10650	11237	11426	11917	
Mud Wt.		88	92	96	88	93	93	92	92	92	
Viscosity					58	50	54	52	45	54	
Water Loss						6 1/4	8 1/4	5 1/4	8 1/2	10 1/2	
Clorides						2900	2850	3600	5300	7200	
L.C.M. - PH					1#	1#-11	2#-10 1/2	2#-11	1#-10	1#-9 1/2	
Dev. Sur.		1/4-220		1/2-2380						1 1/4-4870	
ACC Bit Hours		5 1/4	27 1/2	48 3/4	70 3/4	91	107 3/4	110	112 1/4	113 1/2	
Formation		sh+sa	sh	sh+lm	sh+lm	sh+lm	sh+lm	miss	miss	miss	
Weather		Clear	Cloudy	Foggy	Clear	Cloudy	Cloudy	Clear	Clear	Clear	Clear

NO.	SIZE	TYPE	OUT	FT.	HRS.	CUM. HRS.	BIT COND.			SERIAL #	TOPS
							T	B	G		
1	12 1/4 Varel	FRT RR	220	220	2 1/2					1743646	Anhy
1	7 7/8 Htco	Gx20C New	4870	4650	113 1/2	116			(42)	5265258	1509-1518
		130 P.M	2 1/2 P.M	3-17-17	Prevent	LTO				4869	Straps 4750
		Stuck @	4766	Top of Tool							Even
		TIH w/ Side	dear	overshot @ 7 1/2 P.M	over fish	12 30					Am 3-18-17
		All Tool	out of hole @	5 30 P.M	3-18-17						
		No Log	Ran	After Tool	Out of Hole						Going To Plug

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	15' Cement DRILLED OUT	REMARKS
218	8 5/8	175	60/40 Pz 3% 2%	5 45 P.M 3-9-17	1 45 Am 3-10-17	Circ 50BL Copland

NO.	INTERVAL	OPEN	SHUT	OPEN	SHUT	REC	HH	IFP	ISIP	FFP	FSI
1	4669-4750	15	30	10	-	5' mud					
2	4747-4775	15	30	60	60	10' ocm					
3	4775-4780	15	30	15	-	1' oil 65' MCO					
	D&A					(Plugs on Back)					

Chr. miss mrs

Surface Casing Furnished By: G-S 23 1/2 O+S Pfeifers Dozer Grabel Haul  
 Accidents & Remarks: 5 Jts 211.58 w+s Mud-Co From Spearville  
Tight Conn 3710 Honas Frac  
55 Stand Wiper Trip @ 4725 3608 6800BL Carmen Rd A11



