

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form must be Typed

Form CDP-1 May 2010

## **APPLICATION FOR SURFACE PIT**

Submit in Dunlicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		• • •	
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
Settling Pit Drilling Pit	Haul-Off Pit		Feet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
	Yes No			
Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepes			Width (feet)	N/A: Steel Pits
If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining         material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining				
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:	Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:	Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE O			NLY	Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease I	nspection: Yes No

## **PERMIT EXPIRES : 07/22/2017**