

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Six-D Exploration, LLC
Well Name	WARREN 1
Doc ID	1349739

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1623	1635	MISSISSIPPIAN	

CLARK A. ROACH  
PETROLEUM GEOLOGIST

416 UNION CENTER BUILDING  
WICHITA, KANSAS 67202

(316) 267 - 1434

GEOLOGICAL REPORT

EUREKA DRLG. CO. & WESTRAN PET. CO.

NO. 1 WARREN

SW SW NW SEC. 25-T20S-R14E

COFFEY CO., KANSAS

CLARK A. ROACH  
PETROLEUM GEOLOGIST

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WICHITA, KANSAS 67202

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GEOLOGICAL REPORT

EUREKA DRLG. CO. & WESTRAN PET. CO.  
NO. 1 WARREN  
SW SW NW SEC. 25-T20S-R14E  
COFFEY CO., KANSAS

ELEVATIONS: 1085 Kelly Bushing (Estimated)  
1080 Ground Level  
CONTRACTOR: Eureka Drlg. Co.  
COMMENCED: June 22, 1973  
COMPLETED: July 6, 1973  
ROTARY TOTAL DEPTH: 2002 feet  
SURFACE PIPE:  
PRODUCTION PIPE: 4 1/2 inch  
HOLE SIZE: 6 3/4 inch from to 2002 feet  
TYPE OF LOG: Welex: Gamma Ray-Neutron  
Not available for this report

REMARKS:

All measurements were taken from the kelly bushing.

One foot drilling time was plotted and samples examined from 800 ft. to the T.D.

Only one crew was used to operate the rig. All drilling and testing was done during the daylight hours.

Due to the prolonged drilling, the drilling was under my supervision from 1960 to the total depth. A trip was made to the well for the drill stem test in the Mississippian and also to pick the Osage formation in order to give instructions before penetrating the Pre-Kinderhook.

One drill stem test was taken in the Mississippian and another in the Simpson.

Casing was set above 1700 feet to test the Mississippian through perforations.

GEOLOGICAL REPORT  
NO. 1 WARREN  
PAGE TWO

FORMATIONS:

Following are the depths and datums of the tops of the formations as determined by sample analysis.

<u>Formation</u>	<u>Samples</u>	<u>Datum</u>
Base Kansas City	944	+ 141
Marmaton	1106	(- 21)
Cherokee	1253	(-168)
Squirrel Sand	1288	(-203)
Base Sand	1310	(-225)
Mississippian	1597	(-512)
Osage	1723	(-638)
Northview Shale	1844	(-759)
Kinderhook Shale (Boice)	1920	(-835)
Chattanooga	1986	(-901)
Simpson Sand	1995	(-910)
Rotary Total Depth	2002	(-917)

RESERVOIRS AND DRILL STEM TESTS:

A geological log is included with this report and is considered a part of it. Refer to it for sample descriptions.

DST #1  
1633-1637      Open 45 minutes, fair blow decreasing at the end;  
Shut in 45 minutes. No second opening or shut in time.  
Recovered: 50 ft. slightly oil cut mud  
            120 ft. of heavily oil cut emulsified mud  
            ground out 20% oil  
The Initial shut-in pressure was 640 psi.  
The Initial flow pressures were 40 and 105 psi.

DST #2  
1996-2002      Open 30 minutes, good blow; Shut in 45 minutes.  
Open 30 minutes, good blow; Shut in 45 minutes.  
Recovered: 480 ft. of salt water  
The Initial shut-in pressure was 696 psi.  
The Final shut-in pressure was 696 psi.  
The Initial flow pressure was 30 and 120 psi.  
The Final flow pressure was 133 and 194 psi.

GEOLOGICAL REPORT  
NO. 1 WARREN  
PAGE THREE

RECOMMENDATIONS AND CONCLUSIONS:

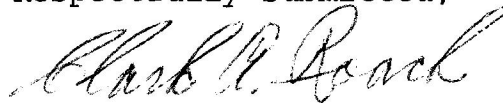
The No. 1 Warren is regionally higher on all the formations than the nearby dry holes. However it is considerably lower than the producing wells in section 8,9,10, 11 of T21S-R14E.

The drill stem test of the Simpson indicated a good reservoir. With the shows of oil found in the Simpson, I am of the opinion another test should be drilled to try to find the Simpson Sand structurally higher.

The Squirrel Sand appeared to have streaks of porosity carrying oil in the top section of the Sand. Before the hole is abandoned the top section of the sand should be tested through perforations, unless condemned by future testing in the offset wells.

It was recommended that 4 1/2 inch casing be cemented at approximately 1694 feet and the Mississippian be tested through perforations.

Respectfully submitted,



CLARK A. ROACH  
Consulting Geologist

CAR:jad

# L - K Minline

R/A Log

FILING NO.

COMPANY WESTRANS PETROLEUM CO. & EUREKA DRIG. CO.

WELL WARREN #1

FIELD WILDCAT

COUNTY COFFEY STATE KANSAS

LOCATION

SW SW NW

SEC 25 TWP 20S RGE 14E

OTHER SERVICES

PERMANENT DATUM, GROUND LEVEL, ELEV 1075

LOG MEASURED FROM KELLY BUSHING 5 FT. ABOVE PERM DATUM

DRILLING MEASURED FROM KELLY BUSHING

ELEV. KN. 1085

D.F. 01 1075/082

DATE 7-9-73

RUN NO. ONE

TYPE LOG GAMMA RAY

DEPTH-DRILLER 1717

DEPTH-LOGGER 1717

BOTTOM LOGGED INTERVAL 1716

TOP LOGGED INTERVAL 1450

TYPE FLUID IN HOLE WATER

SALINITY, PPM CL.

DENSITY LEVEL 1300

MAX. REC. TEMP., DEG F.

OPERATING RIG TIME 2 HOURS

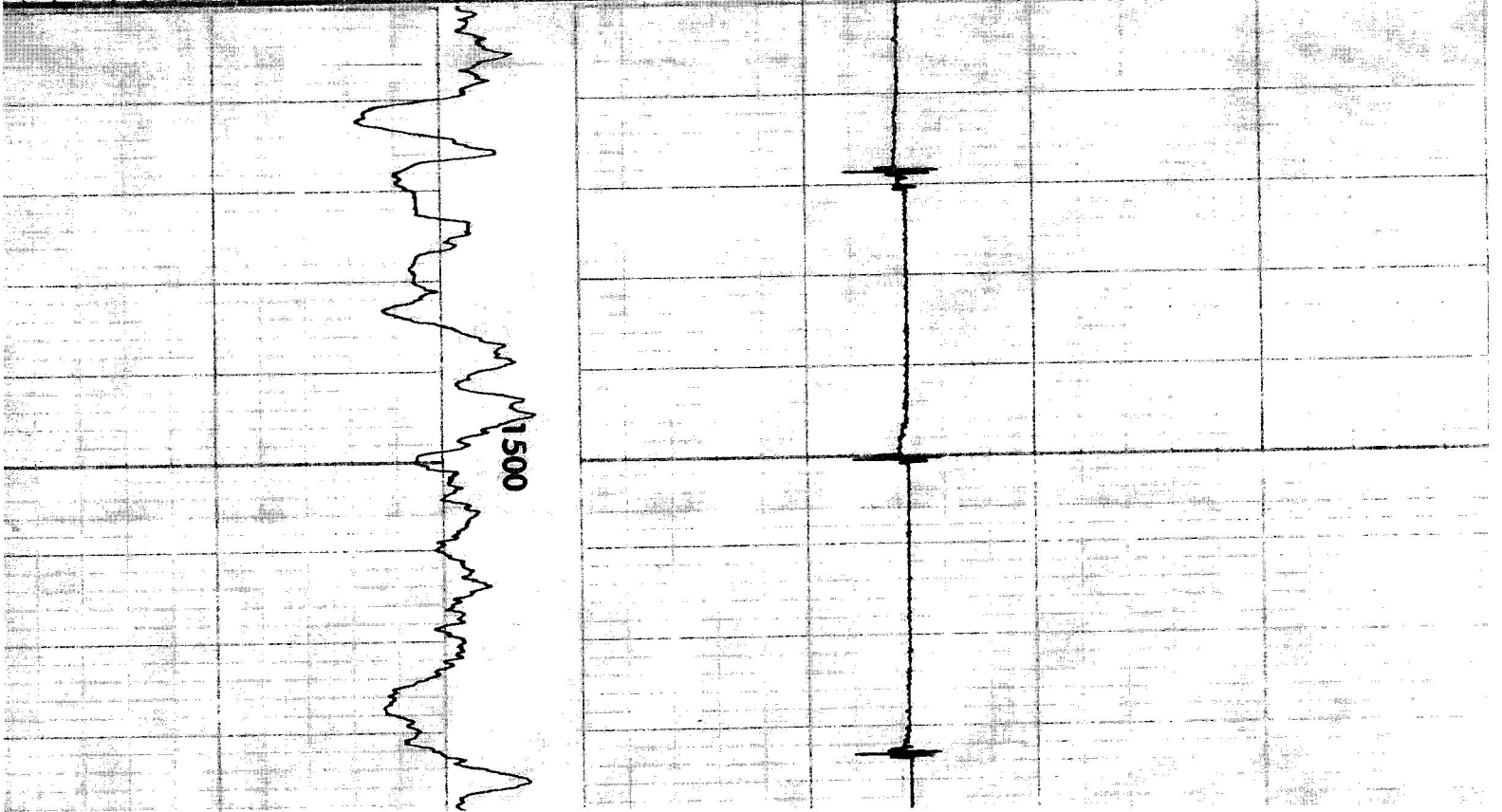
RECORDED BY KARLIN

WITNESSED BY MR. R. D. STANDLEE

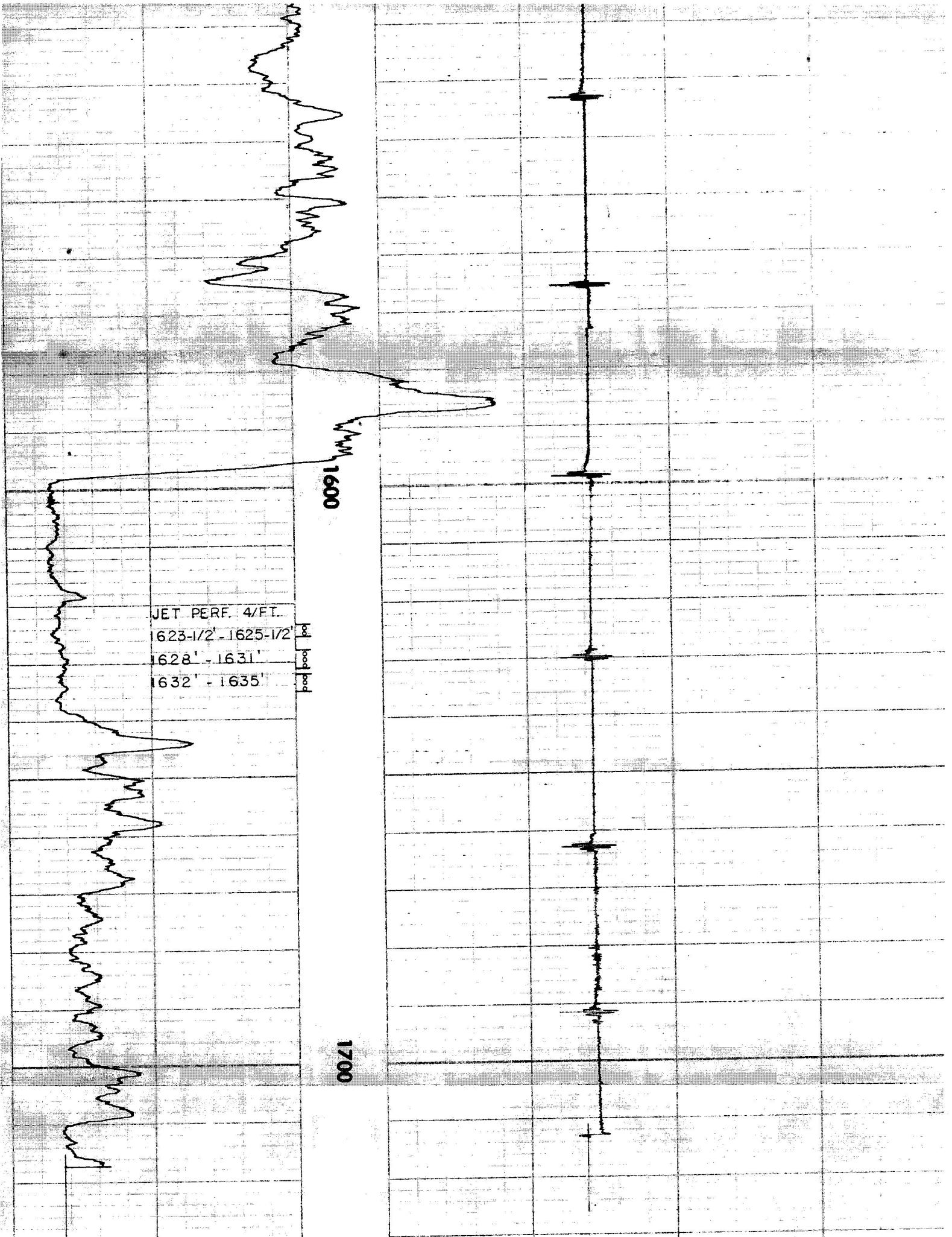
BORE-HOLE RECORD

CASING RECORD

RUN NO.	BIT FROM	TO	SIZE	WGT.	FROM	TO
ONE	13-3/4	00	8-5/8	00	00	60
TWO	6-3/4	60	4-1/2	9.5	00	1718







1600

JET PERF. 4/FT.  
623-1/2' - 1625-1/2'  
1628' - 1631''  
1632' - 1635'

1700

March 29, 2017

DALE R. OHL  
Six-D Exploration, LLC  
1808 E 24TH AVE  
HUTCHINSON, KS 67502-1108

Re: Plugging Application  
API 15-031-20253-00-00  
WARREN 1  
NW/4 Sec.25-20S-14E  
Coffey County, Kansas

Dear DALE R. OHL:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 29, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 29, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3