

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1349797
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 3192
 Foreman Rick Ledford
 Camp Eureka 123

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-22-17	1003	Pendley #1-B	22	26	14	Wo	Ks	
Customer <u>Cole Energy Inc.</u>			Unit #	Driver	Unit #			Driver
Mailing Address <u>P.O. Box 388</u>			104	Alan M.				
			110	Steve R.				
City	State	Zip Code						
<u>Ida</u>	<u>Ks</u>	<u>66749</u>						

Job Type P.T.A Hole Depth 1284' Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth 1281' Hole Size _____ Slurry Wt. 14.8" Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 2 3/8" tubing. Plugging order as follows:
25 sacks @ 1280'
10 sacks @ 1180'
35 sacks @ 250' to surface
"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	<u>500.00</u>	<u>500.00</u>
C107	0	Mileage 2 nd well of 3	<u>3.95</u>	<u>715</u>
C200	70 sacks	Class A cement	<u>15.00</u>	<u>1050.00</u>
C108A	3 2 nd	For mileage bulk tax	<u>11.50</u>	<u>172.50</u>
			<u>590</u>	<u>(53009)</u>
			<u>\$</u>	<u>1059.10</u>
			Subtotal	<u>1275.50</u>
			Sales Tax	<u>169.19</u>
			Total	<u>1444.69</u>

Authorization Rick Ledford Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

Original

COMPANY GRAHAM-BRINEGAR et al

SEC. 22 T. 26 R. 11E

LOC. SEC NE SE

FARM Pendley

NO. 1-B

1485 FSL
165 FEL

TOTAL DEPTH 1300

COUNTY Woodson

KANSAS

COMM.

COMP. 7-23-26

SHOT OR TREATED

CONTRACTOR J. E. Brinegar

ISSUED

SHOWN AS
ABANDONED WELL
IN SE CORNER.
(See page 2)



CASING

20		10 M	725 SIM
16	17 1/2'	8 1/4"	957 SIM
12		6	
13		5	

ELEVATION 716

PRODUCTION 25 bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

soil	10
shale	30
lime	36
shale	192
lime	245
shale	249
lime	297
shale	308
lime	375
shale	395
lime, shale	405
lime, wtr.	460
shale	487
lime	493
shale	533
lime	620
sand, wtr.	625
shale, sandy	640
lime	710
shale	806
lime	811
shale	816
lime	819
shale	823
lime	827
shale	837
lime	847
shale, sandy	862
shale	895
sand	905
shale	910
sand	950
slate	952
lime	980
shale	995
lime	1016
shale	1020
lime	1027
shale lt.	1030
shale dark 3 BW	1037
shale	1045
sand	1089
shale	1096
lime	1099
shale	1106
lime	1110
shale	1190
sand lt.	1196
shale dark	1230 SLM
shale	1240
sand	1242
sand, good oil	1261

sand, fair oil 1285
slate 1300
Total depth

11-8-20
5 1/2 set at 1281
plug pumped to 1276 w.b.m.

STRIP LOG
MADE

Copy to Mrs Rich

cc

FS