CORRECTION #1

1349798

Kansas Corporation Commission Oil & Gas Conservation Division Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #			1	API No.:			
Name	ə:			Permit No:			
Addre	ess 1:						
Addre	ess 2:						
City: _		State: Zip:	+		_ Sec Twp S.	R	
		·		(Q/Q/Q/Q)	feet from N /		
Phone	e: ()				feet from		
				County:			
Well N	Number:			•			
	ection Fluid: Type (Pick one): Source: Quality: Tota	Fresh Water Produced Water I Dissolved Solids:	☐ Treated Brine ☐ Other (Attach list) mg/l Specific Grav	Untreated Brine	☐ Water/Brine		
	(Attach water analys	sis, if available)					
	Maximum Authorized	d Injection Pressure:d Injection Rate: nanced Recovery Injection Wells	barrels per da	ay			
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January				-		
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December						
	TOTAL						

Summary of Changes

Lease Name and Number: ESSMILLER A 4

Doc ID: 1349798

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	03/21/2016	03/27/2017
Maximum Fluid Pressure, April	0	
Maximum Fluid Pressure, August	0	
Maximum Fluid Pressure, December	0	
Maximum Fluid Pressure, February	0	
Maximum Fluid Pressure, July	0	
Maximum Fluid Pressure, June	0	
Maximum Fluid Pressure, March	0	
Maximum Fluid Pressure, November	0	
Maximum Fluid Pressure, October	0	
Maximum Fluid Pressure, September	0	
Number of Days of Injection, April	30	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, August	31		
Number of Days of Injection, December	31		
Number of Days of Injection, February	28		
Number of Days of Injection, January	30	12	
Number of Days of Injection, July	31		
Number of Days of Injection, June	30		
Number of Days of Injection, March	31		
Number of Days of Injection, May	31	14	
Number of Days of Injection, November	30		
Number of Days of Injection, October	31		
Number of Days of Injection, September	30		
Reporting Year	2015	2016	
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Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected	118625	7050
Total BBL Injected in April	9750	0
Total BBL Injected in August	10075	0
Total BBL Injected in December	10075	0
Total BBL Injected in February	9100	0
Total BBL Injected in January	10075	3350
Total BBL Injected in July	10075	0
Total BBL Injected in June	9750	0
Total BBL Injected in March	10075	0
Total BBL Injected in May	10075	3700
Total BBL Injected in November	9750	0
Total BBL Injected in October	10075	0
Total BBL Injected in September	9750	0