CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1349800

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:									
									State: Zip:		(Q/Q/Q/Q)	Sec TwpS.	
							Contact Person:			feet from N / S Line of Section			
											feet from E / W Line of Section		
Lease	e Name:			County:									
Well I	Number:												
I. Ini	ection Fluid:												
-	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
	Source:	Produced Water	Other (Attach list)										
	Quality: Total	I Dissolved Solids:		becific Gravity: Additives:									
	(Attach water analys												
II. W	ell Data:												
	Maximum Authorized	Injection Pressure:		psi Injection Zone:									
		I Injection Rate:											
	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit:	(Include TA's)									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January			·									
	February												
	March												
	April												
	Мау												
	June			·									
	July												
	August												
	September			· ·									
	October												

November December

Summary of Changes

Lease Name and Number: WOLF A 1

Doc ID: 1349800

Correction Number: 1

Field Name	Previous Value	New Value	
Date Accepted	03/21/2016	03/27/2017	
Number of Days of Injection, August	31	29	
Number of Days of Injection, December	31	29	
Number of Days of Injection, February	26	28	
Number of Days of Injection, January	28	27	
Number of Days of Injection, March	31	30	
Number of Days of Injection, November	30	29	
Reporting Year	2015	2016	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=13 49800 17750	
Total BBL Injected	98296 18000		
Total BBL Injected in August	1550	1450	
Total BBL Injected in December	1550	1450	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in February	1300	1400
Total BBL Injected in January	1400	1350
Total BBL Injected in March	1550	1500
Total BBL Injected in November	1500	1450