CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1349801

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR:       License #				API No.:									
							City: _		State: Zip:	+	Sec TwpS. R E V		
							Contact Person:				(a/a/a/a) feet from N / S Line of Section feet from E / W Line of Section		
Well N	lumber:												
: : :	ection Fluid: Type ( <i>Pick one</i> ): Source: Quality: Tota ( <i>Attach water analys</i> :		Treated Brine Other (Attach list) mg/l Specific Grav	Untreated Brine Untreated Brine vity: Additives:	Water/Brine								
1 1	Maximum Authorizec	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per d	lay									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	May												
	June												
	July												
	August	·											
	September												
	October												
	November												
	December												

## Submitted Electronically

TOTAL

## Summary of Changes

Lease Name and Number: HARMS 4

Doc ID: 1349801

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	03/21/2016	03/27/2017
Number of Days of Injection, April	30	29
Number of Days of Injection, December	31	29
Number of Days of Injection, January	29	30
Number of Days of Injection, November	30	28
Reporting Year	2015	2016
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=13
	•	•
Save Link	ditDetail.cfm?docID=12 98295	ditDetail.cfm?docID=13 49801
Save Link Total BBL Injected Total BBL Injected in	ditDetail.cfm?docID=12 98295 142830	ditDetail.cfm?docID=13 49801 82570
Save Link Total BBL Injected Total BBL Injected in April Total BBL Injected in	ditDetail.cfm?docID=12 98295 142830 10920	ditDetail.cfm?docID=13 49801 82570 6670

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in January	12690	6900
Total BBL Injected in July	12690	7130
Total BBL Injected in June	10920	6900
Total BBL Injected in March	12690	7130
Total BBL Injected in May	12690	7130
Total BBL Injected in November	10920	6440
Total BBL Injected in October	12090	7130
Total BBL Injected in September	10920	6900