1349855

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Mark Veenker
Phone: (405) 751-1414
Lease Name: CRF
Well Number: 65 VRI

API No.: 15-003-26012-00-00
Permit No: E16816.83
Reporting Year: 2016
(January 1 to December 31)

NW - SE - SE - NW Sec. 32 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2165 feet from ☑ N / ☐ S Line of Section
2220 feet from ☐ E / ☑ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1050	600	0		31
February	1050	600	0		29
March	1050	600	0		31
April	1050	600	0		30
May	1050	600	0		31
June	1050	600	0		30
July	1050	600	0		31
August	1050	600	0		31
September	1050	600	0		30
October	1050	600	0		31
November	1050	600	0		30
December	1050	600	0		31
TOTAL	12600		0		

Submitted Electronically