

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 31788

Name: Veenker Resources, Inc.

Address 1: PO BOX 14339

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73113 + 0339

Contact Person: Mark Veenker

Phone: (405) 751-1414

Lease Name: COOPER-RICHART FROST

Well Number: 33-A

API No.: 15-003-24258-00-00

Permit No.: E16816.70

Reporting Year: 2016
(January 1 to December 31)

SE - SE - NE - NW Sec. 32 Twp. 22 S. R. 21 ☒ E ☐ W
(a/a/a/a)

3970 feet from ☐ N / ☒ S Line of Section

2769 feet from ☒ E / ☐ W Line of Section

County: Anderson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartelsville

Maximum Authorized Injection Rate: 75 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1050</u>	<u>500</u>	<u>0</u>		<u>31</u>
	February	<u>1050</u>	<u>500</u>	<u>0</u>		<u>29</u>
	March	<u>1050</u>	<u>500</u>	<u>0</u>		<u>31</u>
	April	<u>1050</u>	<u>500</u>	<u>0</u>		<u>30</u>
	May	<u>1050</u>	<u>500</u>	<u>0</u>		<u>31</u>
	June	<u>1040</u>	<u>500</u>	<u>0</u>		<u>30</u>
	July	<u>0</u>		<u>0</u>		
	August	<u>0</u>				
	September	<u>0</u>		<u>0</u>		
	October	<u>0</u>		<u>0</u>		
	November	<u>0</u>		<u>0</u>		
	December	<u>0</u>		<u>0</u>		
	TOTAL	<u>6290</u>		<u>0</u>		

Submitted Electronically

Summary of Changes

Lease Name and Number: COOPER-RICHART FROST 33-A

Doc ID: 1349860

Correction Number: 1

Field Name	Previous Value	New Value
Maximum Fluid Pressure, August	500	
Maximum Fluid Pressure, December	500	
Maximum Fluid Pressure, July	500	
Maximum Fluid Pressure, November	500	
Maximum Fluid Pressure, October	500	
Maximum Fluid Pressure, September	500	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	
Number of Days of Injection, July	31	
Number of Days of Injection, November	30	
Number of Days of Injection, October	31	
Number of Days of Injection, September	30	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1349852	../../../../kcc/detail/operatorEditDetail.cfm?docID=1349860
Total BBL Injected	12560	6290
Total BBL Injected in August	1030	0
Total BBL Injected in December	1050	0
Total BBL Injected in July	1050	0
Total BBL Injected in November	1060	0
Total BBL Injected in October	1030	0
Total BBL Injected in September	1050	0
Total MCF Injected in August	0	