#### CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1349995

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name:				Permit No:		
		State: Zip:			SecS. I	R
				(Q/Q/Q/Q)	feet from N /	
					feet from E /	
				County:		
				County.		
VVCIII	Number.					
l. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	Il Dissolved Solids:	mg/l Specific Grav	rity: Additives:		
	(Attach water analys	sis, if available)				
	ell Data:					
		d Injection Pressure:				
		d Injection Rate:	·			
	lotal Number of Enn	nanced Recovery Injection Wells	Covered by this Permit: _	(Include IA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

#### Summary of Changes

Lease Name and Number: WEBB 6 DISPOSAL

Doc ID: 1349995

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/28/2017	03/27/2017
Maximum Fluid Pressure, April	0	
Maximum Fluid Pressure, August	0	
Maximum Fluid Pressure, December	0	
Maximum Fluid Pressure, February	0	
Maximum Fluid Pressure, January	0	
Maximum Fluid Pressure, July	0	
Maximum Fluid Pressure, June	0	
Maximum Fluid Pressure, March	0	
Maximum Fluid Pressure, May	0	
Maximum Fluid Pressure, November	0	
Maximum Fluid Pressure, October	0	

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	0	
Number of Days of Injection, April	30	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	
Number of Days of Injection, February	28	
Number of Days of Injection, January	31	
Number of Days of Injection, July	31	
Number of Days of Injection, June	30	
Number of Days of Injection, March	31	
Number of Days of Injection, May	31	
Number of Days of Injection, November	30	
Number of Days of Injection, October	31	
Number of Days of Injection, September	30	

#### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 44299	//kcc/detail/operatorE ditDetail.cfm?docID=13 49995
Total BBL Injected	52950	0
Total BBL Injected in April	4500	0
Total BBL Injected in August	4350	0
Total BBL Injected in December	4350	0
Total BBL Injected in February	4200	0
Total BBL Injected in January	4650	0
Total BBL Injected in July	4350	0
Total BBL Injected in June	4500	0
Total BBL Injected in March	4650	0
Total BBL Injected in May	4650	0
Total BBL Injected in November	4200	0
Total BBL Injected in October	4350	0

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	4200	0