1350049

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address 1: PO BOX 641
Address 2:
City: HAYS State: KS Zip: 67601 + 0641
Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Lease Name: STEHNO
Well Number: 1

API No.: 15-065-21140-00-01
Permit No: D30014.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NW - SE Sec. 25 Twp. 7 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
2390 feet from ☐ N / ☑ S Line of Section
1680 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6680	0	0		31
February	6600	0	0		29
March	7130	0	0		31
April	7050	0	0		30
May	6730	0	0		31
June	7230	0	0		30
July	7080	0	0		31
August	7050	0	0		31
September	6750	0	0		30
October	6900	0	0		31
November	6840	0	0		30
December	6730	0	0		31
TOTAL	82770		0		

Submitted Electronically