CORRECTION #1

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1350088

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Sec. Twp. S. R.	ected Spud Date:	nth day	year	Spot Description:	
SECTION: Regular Reaf from N S Line Section N S Line		iii day	your		R [E [V
Same:	ERATOR: License#			feet from N /	S Line of Section
Mote: Locate well on the Section Plat on reverse side)				feet from E /	W Line of Section
didess 2:					
State: Zip: + County: Laase Namo: Well #: Fleek Name: State: Zip: Hone: Well Drilled For: Well Class: Type Equipment: State: Promation(s): State: Zip: Well Class: Type Equipment: State: All State: State: Promation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Well Drilled For: Well Class: Type Equipment: State: All Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one equarter mile: Yellow water supply well water to expand the water: Depth: to bottom of resh water: Depth: Depth: De				(Materila exite well on the Section Diet on verse	vraa aida)
ontact Person:				,	*
Field Name: Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): State of Lease or Unit boundary line (in footage): State or Unit boundary line (in footage): Sta				County	
Striage Stronge Stro	one:				Well #:
Target Formation(s):					
Well Drilled For: Well Class: Type Equipment: Nearrest Lease or unit boundary line (in footage): Ground Surface Elevation: Well cass Surfage Pool Ext. Air Rotary Wildcat Sustainic ; # of Holes Other Other Other: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to Depth to Water Sources Depth to Depth to Depth to Water Sources Depth to Dept					Yes No
Oil Enh Rec Infield Mud Rotary Water well within one-quarter mile: Water Survey Water Source Pipe by Alternate: I I Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to Planned to Surface Pipe Planned to Surface Pip	ne:				
Gas Storage Pool Ext. Air Rotary Storage Pool Ext. Air Rotary Storage Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Public water supply well within one mile: Yeulow water supply water sup	Well Drilled For:	Vell Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yeblic water supply well within one-fluer Yeblic water	Oil Enh Pec	Infield	Mud Potary	Ground Surface Elevation:	feet MS
Disposal Wildcat Cable Disposal Other Other Depth to bottom of tresh water: Depth to bottom of usable water:			= '	Water well within one-quarter mile:	Yes N
Seismic # of Holes Other		_	_ ′	Public water supply well within one mile:	Yes N
Other: Governor: Governor			Oublo	Depth to bottom of fresh water:	
Surface Pipe by Alternate:				•	
Length of Surface Pipe Planned to be set: Length of Surface Pipe (If any): Length of Conductor Pipe (If any): Projected Total Depth: Streetional, Deviated or Horizontal wellbore? Ves, true vertical depth: CCD KT #: Wall Source for Drilling Operations: Wall Farm Pond Other:	Other:				
Length of Conductor Pipe (if any): Projected Total Depth: Promation at Total Depth:	If OWWO: old well informati	ion as follows:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Water Source	_				
Original Completion Date:Original Total Depth:	·			, , ,	
Water Source for Drilling Operations: Water Saurce Source for Drill Water Source Sourc					
Ves No Well Farm Pond Other: DWR Permit #: DWR Permit with DWR DWR Permit #: Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed z	Original Completion Date:	Original	Iotal Depth:		
West, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Vill COED KT #: Will Cores be taken? Yill Permit with DWR) Will Cores be taken? Yill Permit with DWR Yill Permit with K.S.A. 55 et. seq. **AFIDAM Yill Will Core be taken Yill Permit with K.S.A. 55	actional Davistad or Harizantal v	vallbara?	□ Voo □ No		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date or production of production pr					
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### Remember to: For KCC Use ONLY			•	, , , , , , , , , , , , , , , , , , ,	•
Remember to: For KCC Use ONLY API # 15	must be completed within 3	ι0 days of the spι	ıd date or the well shall h	be plugged. In all cases, NOTIFY district office prior to any	cementing.
Remember to: For KCC Use ONLY API # 15					
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Remember to: For KCC Use ONLY API # 15	mitted Electronically	/			
For KCC Use ONLY API # 15				Pemember to:	
API # 15	or KCC Use ONLY				NI CC C
Conductor pipe required				-	wner Notification
Conductor pipe required					
Minimum surface pipe requiredfeet per ALTIIIIIIIIIIIIIIIIIIIIIII = acreage attribution plat according to field proration orders; Approved by:	and the standard and the standard of the stand		feet		
Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.)	onauctor pipe required			ļ , , , , , , , , , , , , , , , , , , ,	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days) - Obtain written approval before disposing or injecting salt water.			feet per ALT.	- File acreage attribution plat according to field progetion order	ars.
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Spud date: Agent: Please check the box below and return to the address below.	inimum surface pipe required pproved by: ais authorization expires:			 Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt was 	or re-entry; (within 60 days); ater.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

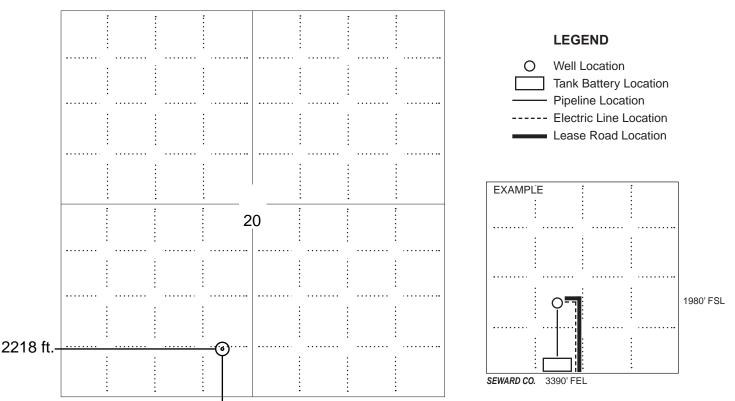
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

656 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

1350088

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Submit in Dunlicato

	Su	omit in Duplicat	E	
Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure. liner integrity, including any special monitoring.				
		Depth to shallo Source of inforr	owest fresh water feet. rmation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Typ		Type of material utilized in drilling/workover:		
Number of producing wells on lease: Number of wo		Number of worl	orking pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		st be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	her:	Permi	t Date: Lease Inspection: Yes No	

CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1350088

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

James P. Williams Enterprises, Inc. Rooks County, Kansas Russ-Hrabe Lease . SE/4 SW/4 of 520-T85-RI7W-. . 8 EHL 0 5280 HE RU HE ... HU RE HE 330 RE HE RE 4950 660 4620 990> SV HU EV SV KE RE SE HE HE 4290 1320 3960 **1650** NE SU RU HU SE MU HU SE HE HE SE HE 3630 1980 3300 2310 SV SV NV SE SÉ RU SE SV KE SE SE HE 2970 2:640 2640 2:970 HV HV SV MU HE SU ME HE SM HW MW SE HE RU SE HW HE SE HE HE SE 2310 3300 1980 3630 SU HV SV . SE NU SU 3E 8W SE SU HE SE SE HE SE 1650 3960 SE/4 1320 Russ Hrabe 4290 HW SW SE RE SY SE HE SE SE 990 4620 -660 Russ-Hoal SN SE SU 4950 ns as as SE SU SU SE SV SE EN ZE ZE SE SE SE 330 5280 2640 FSI 4950 4290 462C existing Correction of footages 3-28-2017 Tank Battery

is leadline from the well to existing # well, will be laid their to existing leadline on the well then to existing leadline

2218 FWL 656 FSL

11

Elevation 1924 GR 1929 KB

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

March 29, 2017

James P. Williams James P. Williams Enterprises, Inc. 6320 PLEASANT HILL RD HACKETT, AR 72937

Re: Drilling Pit Application API 15-163-24331-00-00 Russ - Hrabe 2 SW/4 Sec.20-08S-17W Rooks County, Kansas

Dear James P. Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.

Summary of Changes

Lease Name and Number: Russ - Hrabe 2

API/Permit #: 15-163-24331-00-00

Doc ID: 1350088

Correction Number: 1

Approved By: Rick Hestermann 03/29/2017

Field Name	Previous Value	New Value
Elevation Source	Surveyed	Estimated
ElevationPDF	1925 Surveyed	1928 Estimated
Feet to Nearest Water Well Within One-Mile of	1729	1990
Pit Ground Surface Elevation	1925	1928
KCC Only - Approved By	Brandon Milner 02/27/2017	Rick Hestermann 03/29/2017
KCC Only - Approved Date	02/27/2017	03/29/2017
KCC Only - Date Received	02/24/2017	03/28/2017
KCC Only - Regular Section Quarter Calls	SW NE SE SW	NW SE SE SW
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Nearest Lease Or Unit Boundary	ation.cfm?section=20&t 330	ation.cfm?section=20&t 422

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	2220	2218
Number of Feet East or West From Section Line	2220	2218
Number of Feet North or South From Section	986	656
Line Number of Feet North or South From Section	986	656
Line Quarter Call 3	NE	SE
Quarter Call 4 - Smallest	SW	NW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13
Subdivision3	38782 NE	50088 SE
Subdivision4Smallest	SW	NW

Summary of Attachments

Lease Name and Number: Russ - Hrabe 2

API: 15-163-24331-00-00

Doc ID: 1350088

Correction Number: 1

Approved By: Rick Hestermann 03/29/2017

Attachment Name

72 Hrs