



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

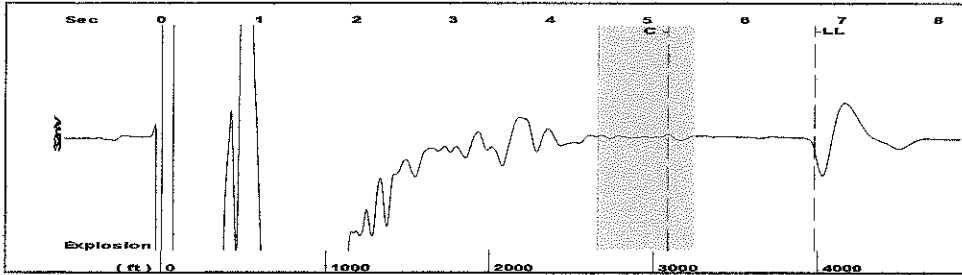
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

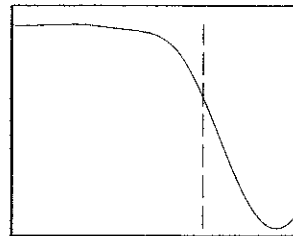
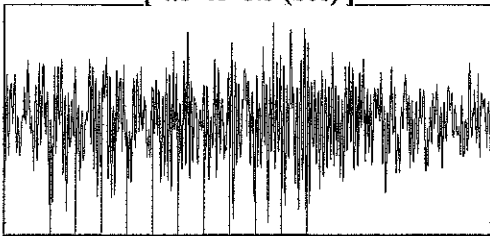
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Vogel (acquired on: 02/21/17 14:22:23)



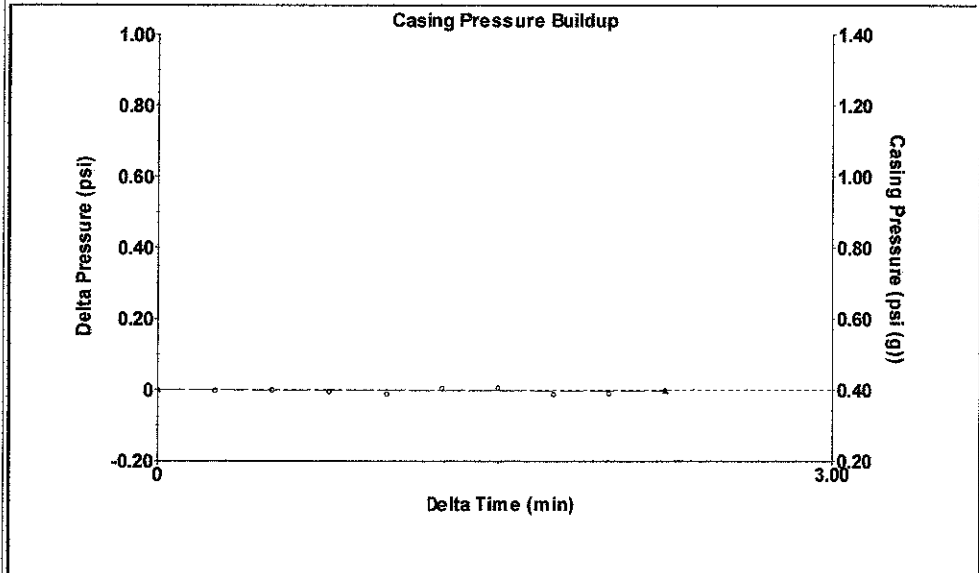
Filter Type High Pass Automatic Collar Count Yes Time 6.727 sec
 Manual Acoustic Velo 1197.71 ft/s Manual JTS/sec 19.0476 Joints 126.633 Jts
 Depth 3981.35 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Vogel (acquired on: 02/21/17 14:22:23)



Change in Pressure -0.00 psi PT12865
 Range 0 - ? psi
 Change in Time 2.25 min

Group: MyWells Well: Vogel (acquired on: 02/21/17 14:22:23)

Group: MyWells Well: Vogel (acquired on: 02/21/17 14:22:23)

Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

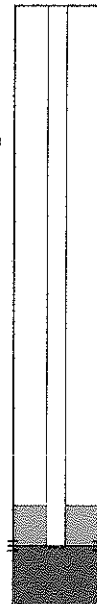
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.82 Sp.Gr.AIR

Acoustic Velocity 1183.69 ft/s

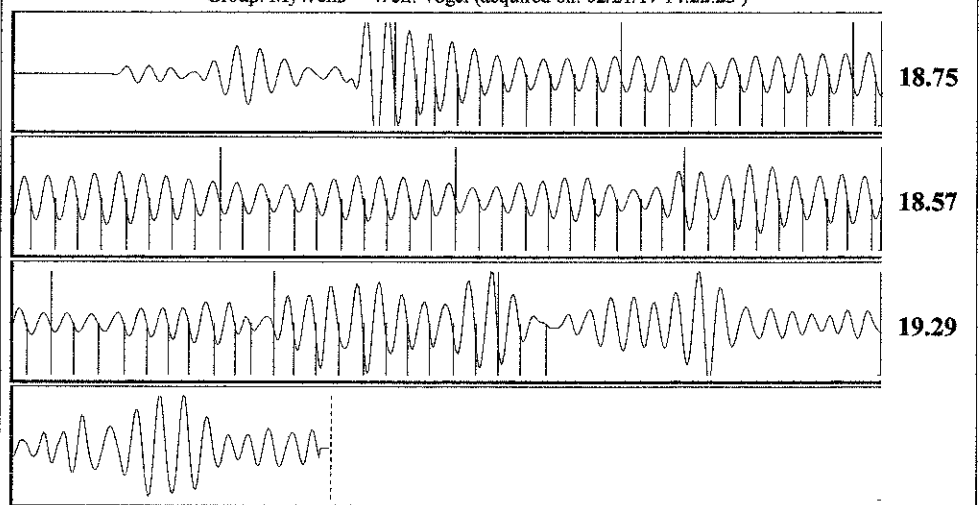
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 368 ft
 Equivalent Gas Free Liquid HT (TVD) 368 ft

Acoustic Test

Casing Pressure 0.4 psi (g)
 Casing Pressure Buildup -0.003 psi
 2.25 min
 Gas/Liquid Interface Pressure 2.1 psi (g)
 Liquid Level Depth 3981.35 ft
 Pump Intake Depth 4349.00 ft
 Formation Depth 4349.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 127.1 psi (g)
 Producing BHP 127.1 psi (g)
 Static BHP - * - psi (g)



Acoustic Velocity 1183.69 ft/s Joints counted 82
 Joints Per Second 18.8246 jts/sec Joints to liquid level 126.633
 Depth to liquid level 3981.35 ft Filter Width 17.0476 21.0476
 Automatic Collar Count Yes Time to 1st Collar 0.864 5.22

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

May 18, 2017

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-077-21005-00-02
VOGEL OWWO
SW/4 Sec.01-33S-06W
Harper County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Obstruction in casing

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by June 15, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Steve VanGieson
KCC DISTRICT 2