

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1350225
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

PO Box 468
Pratt, KS 67124

Invoice

Date	Invoice #
3/27/2017	C-1544

Bill To
VAL Energy Inc. 125 N. Market, Ste. 1710 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Rose Trust #2-32

Description	Qty	Rate	Amount
Common	75	15.50	1,162.50T
Poz	45	9.50	427.50T
Gel	14	22.00	308.00T
Plug	1	950.00	950.00T
Handling	134	2.10	281.40T
.08 * sacks * miles	6,030	0.08	482.40T
Service Supervisor	1	150.00	150.00T
LMV	45	3.75	168.75T
Heavy Equipment Mileage	90	8.00	720.00T
Customer Discount		-1,720.70	-1,720.70
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Rose Trust #2-32 Barber Co.			

9022

Cement to plug well # 2-32

Thank You for your business!	Subtotal	\$2,929.85
	Sales Tax (7.5%)	\$219.74
	Total	\$3,149.59

QUALITY WELL SERVICE, INC.

6632

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-8-17	32	34	11	Barber	KS		
Lease <u>Row Trout</u>		Well No. <u>2-32</u>		Location			
Contractor <u>Quality Well Service</u>				Owner			
Type Job <u>PTA</u>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>Val Energy</u>			
Csg. <u>5.5</u>		Depth		Street			
Tbg. Size		Depth		City State			
Tool		Depth		City State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <u>1200x 60/40 476 gal</u>			
EQUIPMENT				<u>10 gal on side</u>			
Pumptrk	<u>8</u> No.			Common <u>75</u>			
Bulktrk	<u>10</u> No.			Poz. Mix <u>45</u>			
Bulktrk	No.			Gel. <u>14</u>			
Pickup	No.			Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<u>1st Pumped 10 x Gel 200x</u>				Sand			
<u>60/40 476 gal & 140</u>				Handling <u>134</u>			
				Mileage <u>45</u>			
<u>2nd Pumped 200x 60/40</u>				FLOAT EQUIPMENT			
<u>476 gal 70 200x</u>				Guide Shoe			
				Centralizer			
<u>2nd Pumped 200x 60/40 476</u>				Baskets			
<u>Gal 70 40 to surface</u>				AFU Inserts			
				Float Shoe			
				Latch Down			
				<u>LMV 45</u>			
				<u>Service supervisor</u>			
				Pumptrk Charge <u>PTA</u>			
				Mileage <u>90</u>			
				Tax			
				Discount			
				Total Charge			
X Signature							