

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1350360

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer <i>Globe Operating Inc.</i>		Lease No.		Date	
Lease <i>Dewariff</i>		Well # <i>2</i>			
Field Order #	Station <i>Pratt 1CS</i>	Casing <i>4 1/2" D.P.</i>	Depth <i>3753</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>Plug to Abandon 242</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2" D.P.</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3753</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>4 1/2"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Richard Stalcup</i>		Station Manager <i>Scotty</i>		Treater <i>Scotty</i>	
Service Units <i>38450 78482 86779 70450 19860</i>					
Driver Names <i>Scott M.M. - Dewariff</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>On Location Safety Meeting Piger 3753'</i>
<i>6:12</i>	<i>300</i>			<i>4.5</i>	<i>Pump H₂O</i>
<i>6:15</i>	<i>170</i>		<i>15</i>	<i>4.5</i>	<i>Mix 50 sks 60/40 per 13.78 ppv</i>
<i>6:19</i>	<i>110</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>6:30</i>	<i>0</i>		<i>50</i>	<i>0</i>	<i>Shut down</i>
					<i>720'</i>
<i>8:22</i>	<i>130</i>			<i>4</i>	<i>Pump H₂O</i>
<i>8:25</i>	<i>90</i>		<i>10</i>	<i>4.5</i>	<i>Mix 50 sks 60/40 per 13.78 ppv</i>
<i>8:28</i>	<i>50</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>8:30</i>	<i>0</i>		<i>7.75</i>	<i>0</i>	<i>Shut down</i>
					<i>250'</i>
<i>8:55</i>	<i>110</i>			<i>4.5</i>	<i>Pump H₂O</i>
<i>8:56</i>	<i>90</i>		<i>5</i>	<i>4.7</i>	<i>Mix 50 sks 60/40 per 13.78 ppv</i>
<i>8:59</i>	<i>70</i>		<i>12.73</i>	<i>4.7</i>	<i>Start Displacement</i>
<i>9:00</i>	<i>0</i>		<i>2.25</i>	<i>0</i>	<i>Shut down</i>
					<i>60'</i>
<i>9:15</i>	<i>30</i>			<i>3.5</i>	<i>Pump H₂O</i>
<i>9:16</i>	<i>30</i>		<i>2</i>	<i>3.5</i>	<i>Mix 20 sks 60/40 per 13.78 ppv</i>
<i>9:18</i>	<i>0</i>		<i>5</i>	<i>0</i>	<i>Cement Circulated Shut down</i>

[illegible]