1350414

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32042
Name: Nacogdoches Oil & Gas, LLC
Address 1: 816 NORTH STREET
Address 2:
City: NACOGDOCHES State: TX Zip: 75961 + __ __ __ __
Contact Person: Brent Ivy
Phone: (936) 560-4747
Lease Name: SPRADLING
Well Number: 52

API No.: 15-099-21976-00-00
Permit No: E11991.9
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NE - NW Sec. 26 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
5016 feet from ☐ N / ☑ S Line of Section
3696 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	30	0		31
February	580	30	0		29
March	620	30	0		31
April	600	30	0		30
May	620	30	0		31
June	0		0		
July	0		0		
August	620	30	0		31
September	0		0		
October	0		0		
November	600	30	0		30
December	620	30	0		31
TOTAL	4880		0		

Submitted Electronically