KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1350451

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certif	fication of Compliance w MUST be submit	vith the Kansas Su ted with this form.		ion Act,		
OPERATOR: License #:			API No. 15 If pre 1967, supply original completion date:			
Address 2:		Sec Tw	p S. R	East West		
City: State:	——	Feet from North / South Line of Section Feet from East / West Line of Section				
Contact Person:			Footages Calculated from Nearest Outside Section Corner:			
Phone: ()			NE NW	SE SW		
		, i i i i i i i i i i i i i i i i i i i				
		Lease N	ame:	Well #:		
Check One: Oil Well Gas Well O SWD Permit #:		Cathodic Wate		ther: Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	Set at:		Cemented with:		Sacks	
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hol Proposed Method of Plugging (attach a separate page if additional separate page if a ditional separate page if additional separate page if addition	le 🗌 Casing Leak at:			tone Corral Formatio	n)	
Is Well Log attached to this application? Yes	No Is ACO-1 filed?	Yes No				
J						
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggin					ssion	
Address:		_ City:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:		_ Name:				
Address 1:		_ Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF	INSERVATION DIVISION Form Must Be Typed COMPLIANCE WITH THE Form must be Signed All blanks must be Filled All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injectio Any such form submitted without an ac	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); n or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:
Name:	
Address 1:	
Address 2:	-
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	_

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1350451

Form KSONA-1

January 2014

Surface Owner Information:

Email Address:

Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 1:		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Woolsey Operating Company, LLC
Well Name	MILLER 6
Doc ID	1350451

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4708	4778	MISS	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 14, 2017

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Plugging Application API 15-007-23697-00-00 MILLER 6 NE/4 Sec.31-34S-11W Barber County, Kansas

Dear DEAN PATTISSON:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 14, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 14, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1