Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1350482

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City: State: Zip: +	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.					
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:					
Dual Completion Permit #:						
SWD         Permit #:	Location of fluid disposal if hauled offsite:					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec.         TwpS. R East West           County:         Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Date:								

135048				
			135048	32

Operator Name:			Well #:					
Sec Twp	Sec TwpS. R							
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressur	es, whether shut-in pre	ssure reached stat	c level, hydrosta	tic pressures, bo			
Final Radioactivity Log, files must be submitted				ogs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic log	
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No			on (Top), Depth a		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		OACINO	DECORD					
		Report all strings set-	RECORD Ne conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	    EEZE BECORD				
Purpose:	Depth	Type of Cement	# Sacks Used Type and Percent Additives					
Perforate Protect Casing	Top Bottom							
Plug Back TD Plug Off Zone								
Flug Oil Zoile								
Did you perform a hydraulio	fracturing treatment on	this well?		Yes	No (If No, sk	rip questions 2 aı	nd 3)	
Does the volume of the total Was the hydraulic fracturing	•	•			_ ` '	tip question 3) I out Page Three	of the ACO-1)	
was the nythathic fracturing								
Shots Per Foot		I RECORD - Bridge Plugotage of Each Interval Perl			cture, Shot, Cemen mount and Kind of M		Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed Pr	roduction, SWD or ENHF	Producing Meth	nod:	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bb	ls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITION	OF GAS:	Λ.	METHOD OF COMPLE	ETION:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf. Dually	Comp. Cor	mmingled			
(If vented, Subm	it ACO-18.)	Other (Specify)	(Submit .	400-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion					
Operator	McCoy Petroleum Corporation					
Well Name	CAMPBELL TRUST - SWDW 2-14					
Doc ID	1350482					

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1908	Common		2%CC, 1/4#/sx Flocele
Production	7.875	4.5	23	1706	Common	320	2%Gel, 3%CC



#### 250 N. Water, Ste 200 - Wichita, Ks 67202

#### **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	McCoy Pe	etroleum			stomer Name:	Dave Oller		Ticket No.:		100720	
Address:	P.O. Box	39			AFE No.:			Date:	2/15/2017		
City, State, Zip:	Spivey,Ks	. 67142			Job type	4 1/2 liner		La constant			
Service District:	Hays, Ks.				Well Details:	14-25S-35W					
Well name & No.	Campbell Trust # 2-14 SWD				Well Location:	Deerefeild	County:	Kearny	State:	Kansas	
Equipment#	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	_ED			AM PM	TIME
231	Jake					ARRIVED AT	JOB			AM PM	2:45
250	Chuck					START OPER	RATION			AM PM	3:00
28	Todd					FINISH OPER	RATION			AM PM	3:55
-						RELEASED				AM PM	4:45
						MILES FROM	STATION T	O WELL			16

Product/Service Code	e Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount
C001	Heavy Equip. One Way	mi	150.00	\$3.25	\$487.50			\$341.25
C002	Light Equip. One Way	mi	75.00	\$1.50	\$112.50			\$78.75
C003	Ton Mileage - One way	mi	1,185.00	\$1.30	\$1,540.50			\$1,078.35
C019	Cement Pump	ea	1.00	\$950.00	\$950.00			\$665.00
CP006	Regular - Class A Cement	sack	320.00	\$14.85	\$4,752.00			\$3,326.40
CP013	Bentonite Gel	lb	602.00	\$0.30	\$180.60			\$126.42
CP014	Calcium - Chloride	lb	902.00	\$0.75	\$676.50			\$473.55
C012	Cement Plug Container	job	1.00	\$275.00	\$275.00			\$192.50
CP046	Float Shoe - AFU Flapper Type 4 1/2"	ea	1.00	\$275.00	\$275.00			\$192.50
CP062	Cement Baskets - 4 1/2"	ea	1.00	\$135.00	\$135.00			\$94.50
CP084	Turbolizers 4 1/2	ea	4.00	\$80.00	\$320.00			\$224.00
CP083	4 1/2 LD Plug & Baffle	ea	1.00	\$280.00	\$280.00			\$196.00
							41	
sale. Credit terms of	vance unless Hurricane Services Inc. (HSI) has approved credit prior to sale for approved accounts are total invoice due on or before the 30th day			Gross:	\$ 9,984.60	Net:	\$	6,989.22
	pice. Past due accounts may pay interest on the balance past due at the rate or the maximum allowable by applicable state or federal laws if such laws	Total	Taxable	\$ -	Tax Rate:	7.150%	>	$\sim$

of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or Frac and Acid service treatments designed with intent to increase production on newly drilled or existing attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

#### DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

2/15/2017

HSI Representative: Todd Seba

wells are not taxable.

Customer Comments:

Sale Tax: \$

Total: \$

6,989.22

CUSTOMER AUTHORIZED AGENT



## **HURRICANE SERVICES INC**

Customer	McCoy Petro	leum			Date:	2/15/2017		Ticket No.:	100	720
Field Rep	Dave Oller				1 -		1			
Address:					1					
City, State:					1	*				
County, Zip:	:				1					
					J					
F	ield Order No.:	100	720		Open Hole:		1	Perf De	pths (ft)	Perfs
	Well Name:	Campbell '	Trust #2-14		Casing Depth:	1706'				
	Location:	Deeref	eild,Ks.		Casing Size:	4 1/2 10.5#	]			
	Formation:				Tubing Depth:					
Ту	pe of Service:		ner		Tubing Size:					
	Well Type:		WD .		Liner Depth:	****				
	Age of Well: Packer Type:	ING	ew		Liner Size: Liner Top:					
	Packer Depth:				Liner Bottom:	MATERIAL DE LA CONTRACTOR DEL CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR				
	reatment Via:	Cas	sing		Total Depth:	1727'				
							l	L	Total Perfs	0
									101017 0110	
	INJECTIO	ON RATE	PRES	SURE				PROP	HCL	FLUID
11:00 AM	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
12:45 PM					On Location					
					Start Casing 40 Jt	's 4 1/2 10.5#				
						oat Shoe & LD Plug & Baffle				
						3-5-7 Cement Basket Jt #4				***
2:30 PM					Casing On Bottom	1				
2:45 PM					Truccks On Locat	ion Safety Meeting				37
					Spot & Set Up Tru	cks				
3:00 PM			2000		Hook Up To Casin					
3:11 PM	3.5		70.0		Start Pumping H20	0				
3:20 PM	3.5		120.0		Hole Circulating	200 C. O	20.45 //			27.00
3.2011	4.5		250.0		12 Out Inc Rate	320 Sx Common 2% Gel 3% C	J@ 15#	-		42.00
3:40 PM			200.0		Shut Down					12.00 65.51
					Clear Pump & Line	9S		<del>                                     </del>		10.00
3:45 PM	5.0		150.0		Start Displacemen					
	3.0		600.0		24 Out Slow Rate					24.00
3:50 PM	3.0		1,600.0		Land Plug					13.00
							TOTAL:		•	151.51
		SUMN	<b>MARY</b>		р	RODUCTS USED				
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI		NODOGIO GOLD				
	5.0	3.8	1,600.0	465.0	]				9	

Treater: Todd Seba

Customer: Dave Oller



## **HURRICANE SERVICES INC**

	INJECTI	ON RATE	PRES	SURE	REMARKS	PROP	- HCL	FLUID
TIME 3:55 PM	FLUID	N2/C02	SIP	ANNULUS	REMARKS	(lbs)	(gls)	(bbls)
3:55 PM			-		Release Pressure & Float Held			
					Wash Up Truck & Rack Up Truck			
4:45 PM								
4:45 PM			-		Off Location			
					Thank You			
			-		Please Call Again			
					Todd Jake Chuck			
					320 Sx Common 2% Gel 3% C.C.			
					Circulate Cement To Surface			
						i i		
					12			
								,
							- 6	
					,			
							3	9
				1	age is calculated in the summary and totals on page 1			

Activity provided on this page is calculated in the summary and totals on page 1

	CASING MECHANICAL INTEGRITY TEST	DOCKET # D 32425
	Disposal Enhanced Recovery:	300 500 35, Sec 14, T 25 S, R 35 M/W
ž.	Repressuring Flood Tertiary	330 (360) Feet from South Section Line Feet from East Section Line
	Date injection started  API #15 - 693 -21103-00-01	Lease Campbell Trusk Well # 2-14 SUD County Kearny
	Operator: McCay Pryrolaum Carp Name &	Operator License # 5003
	Address 9347 E Compbell	Contact Person Scott Hompel
	Wichita, Ks 67206	Phone 3/6 636-2737
	Max. Auth. Injection Press. p  If Dual Completion - Injection above Conductor Surface Size Set at Cement Top Bottom DV/Perf. Packer type ADA Tension Zone of injection Colorietta ft.	e production Injection below production Production Liner Tubing  Ala Size 218
	Type Mit: Pressure X Radioac	ctive Tracer Survey Temperature Survey
	F Time: Start O Min. 15 M	in. <u>30</u> Min.
	I E Pressures: 320 370 L	370 Set up 1 System Pres. during test 0
	D	Set up 2 Annular Pres. during test 370
	D	Set up 3 Fluid loss during test Obbls.  ng - Tubing Annulus X
	The bottom of the tested zone is	shut in with, a packer
	Test Date 2-28-17 Using	
	The operator hereby certifies that was the zone tested	at the zone between $O$ feet and $1400$ feet
lī	( 5	ignature Title
	The results were Satisfactory	, Marginal , Not Satisfactory
	State Agent KEN SENLIK	Title ECIS Witness: Yes X No
	REMARKS: <u>Inihal MIT on new</u>	uly re-entered well
	Orgin. Conservation Div.;  Computer Update	KDHE/T; Dist. Office;  KCC Form U-7 6/84
N	AD 83 GPS 37,87337 °N	Zhuan P

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

July 10, 2017

Scott Hampel McCoy Petroleum Corporation 9342 E CENTRAL WICHITA, KS 67206-2573

Re: ACO-1 API 15-093-21103-00-01 CAMPBELL TRUST - SWDW 2-14 SE/4 Sec.14-25S-35W Kearny County, Kansas

Dear Scott Hampel:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/22/2017 and the ACO-1 was received on July 10, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**