1350516

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34503
Name: Sam W. Mays Jr. LLC dba MAYS OIL LLC
Address 1: PO BOX 3366
Address 2:
City: TULSA State: OK Zip: 74101 + 3366
Contact Person: SAM MAYS
Phone: (918) 382-9170
Lease Name: WOODBURY
Well Number: 3-SWD

API No.: 15-197-20035-00-01
Permit No: D16829.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - SW - NE Sec. 11 Twp. 15 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 650 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	600	0	0		31
February	600	0	0		28
March	600	0	0		31
April	600	0	0		30
May	600	0	0		31
June	600	0	0		30
July	600	0	0		31
August	600	0	0		31
September	600	0	0		30
October	600	0	0		31
November	600	0	0		30
December	600	0	0		31
TOTAL	7200		0		

Submitted Electronically