

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	If pre 1967, supply original completion date:			
Address 1:		Spot Des	cription:			
Address 2: State: Zip: +			Sec Twp S. R East West Feet from North / South Line of Section			
Phone: ()		Footages	Calculated from Neares	_	ner:	
Filone. ()		0.00000	NE NW	SE SW		
			me:			
		Lease Na	ine.	vven #		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Water	Supply Well Of	ther:		
SWD Permit #:	ENHR Permit #:		_ Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size: Set at:			Cemented with: Sack			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding like the separate page) Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			itone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	_+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	<i>F</i>	Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



1350551

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be le	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

P&A procedure for the Donna Mae 3406 1-23H

- 1. MIRU.
- 2. Pull tubing and bottom hole assembly.
- 3. Set 7" cast iron bridge plug at ~ 5190' (Top perf @5241')
- 4. Perform MIT.
- 5. Spot xx amount of sacks of cement on top of cast iron bridge plug.
- 6. Reverse hole clean with freshwater. Circulate with plugging mud. POOH.
- 7. Pull stretch on 7" casing, determine freepoint and cut casing at collar above freepoint.
- 8. TIH with workstring and SN and spot the following cement plugs:
 - A. XX sacks at xxx depth
 - B. Xx sacks at xxx depth
 - C. Xx sacks at xxx depth
- 9. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
- 10. Clean and restore location.



Current

Spud: 10/18/2013

Original Completion ()
Current X

Workover Proposed

Field County State Well

SH Location Elevations

KS **DONNA MAE 3406 1-23H**SEC 23, TWP 34S, RNG 6W
1314' KB; 1298' GL Harper

Eastham

Wellbore Schematic

15-077-21971 API No.

Well Bore Data MD W

Tbg Detail

KB

10 jts 3-1/2" 9.3# J-55 EUE 8rd tbg PBTD @ 134 is 7"28# P-110 csu, @ 5,667" 4,973"
28# P-110; Opig OD =7,655" ID=6,276" Driff=6;151" Collapse= 6210 Internal Yeld=5990
Cmt wi180 ass POZ 5050 mixed at 13.6 ppg (Yeld=1,14), followed by 190 ass Class A @ 15.6 (Yield=1,18), FR Set @ 86.7 " Tangent from 5337 to 5541'
Top of Liner 84.4° Inclination
Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.87' TOP of MISS Tangent @ ~83.8 ° 5,541' 4,963' 16' 326' 9,495 5,031 4735 Q' O 12-1/4" Hole MW: 9.2 ppg 8-3/4" Hole MW: 8.8 ppg 5241-5441' TOC 7" @ 2810.6312 calculated 5698'-9382' 429.4 total ft^3 6.652 conversion 2856.369 linear ft of cmt coverage behind 7" lead 180 sxs 1.14 yield 3 cerest @ set 7'CIBPA~ 5190' copul 10 its tubing tall 190 sxs 1.18 yield \boxtimes M TD: 9510' MD / 5031' TVD 6-1/8" Hole MW: Clear water

Jeff Semtner - Completions Engineer

0 is 4-1/2" 11.6# N-80 csg @ 9,510" 11.6# N-80: Cplg OD =5,000" ID=4,000" Drift=3.875" Collapse= 6350 Internal Yield=7780 Liner w/ P-Steeve, 9 open hole packers and S-3 Liner top.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

March 31, 2017

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21971-01-00 DONNA MAE 3406 1-23H NE/4 Sec.23-34S-06W Harper County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 30, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 30, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2