

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1350557
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASIC
ENERGY SERVICES

Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country
Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	Vess Oil Corporation	Cement Pump No.:	37723-19919 13Hrs.	Operator TRK No.:	78939
Address:		Ticket #:	1718-14339 L	Bulk TRK No.:	70897-19578 30463-37547 / 14354
City, State, Zip:		Job Type:	Z41 - Plug to Abandon		
Service District:	1718 - Liberal, Ks.	Well Type:	OIL		
Well Name and No.:	Witt "A" #1	Well Location:	2,18.43	County:	Greeley State: Ks

Type of Cmt	Sacks	Additives	Truck Loaded On	
Premium Plus Cement	175	600# HULLS	70897-19578	Front Back
60/40 POZ	350	4% Total Gel	30463-37547 / 14354, 37723	Front Back
Premium Plus Cement	350	200# HULLS	14354, 37725	Front Back

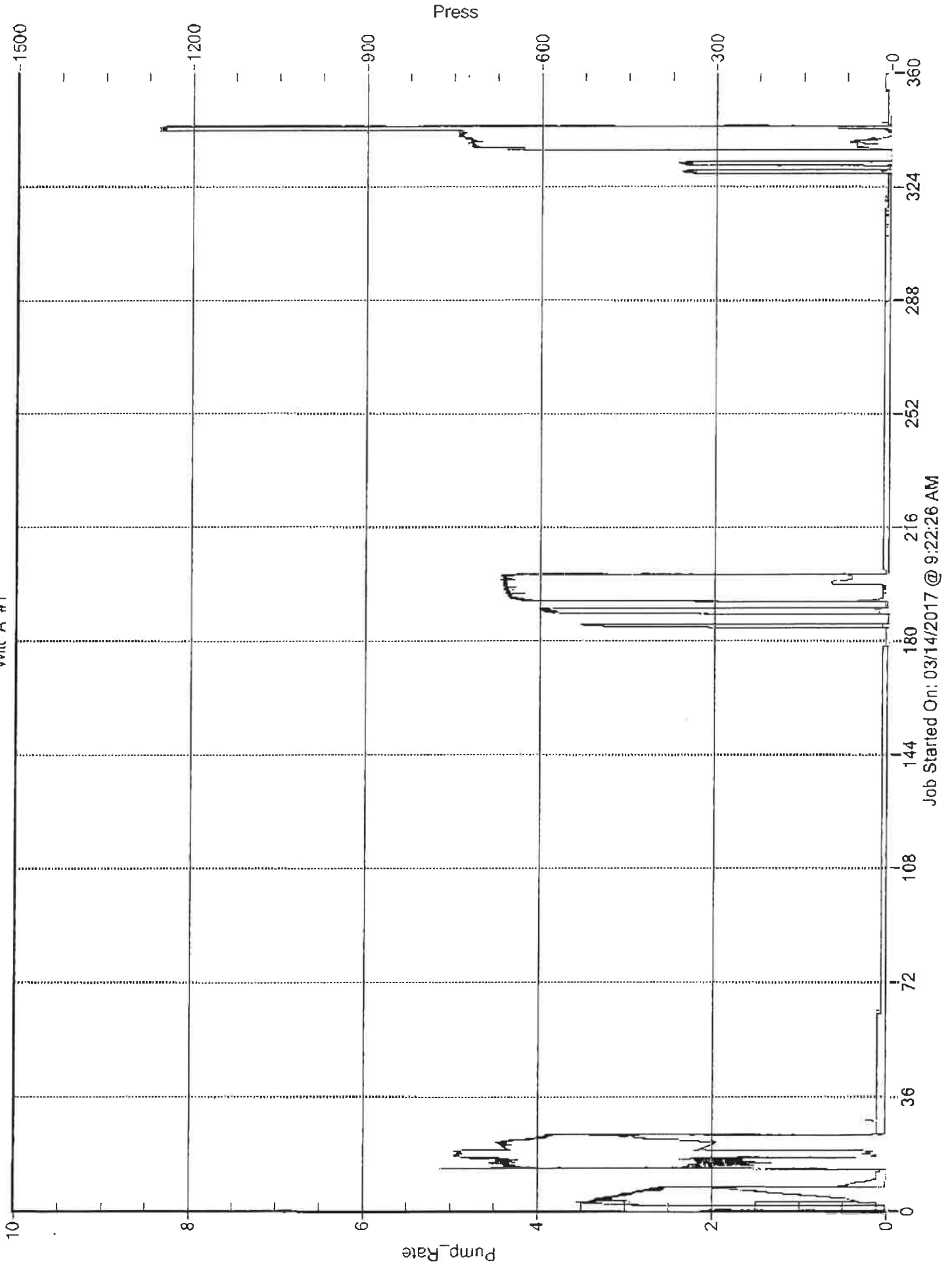
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	14.8	1.32	6.31	231	Man Hours:	13
Tail:	13.5	1.5	7.5	525	# of Men on Job:	4

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
8:30							ON LOC, SAFETY MTG, R.U.
10:20	3.5	20			50		PUMP H2O
10:32 AM	5	11.75			80		MIX 50 SX @ 5115' W/200# HULLS @14.8#
10:36 AM	4.3	26			320		DISPLACE CEMENT
1:23 PM	3.5	6			10		PUMP H2O
13:27	4.3	11.75			20		MIX 50 SX @ 4500 W/ 150# HULLS @14.8#
13:35	4.4	22.5			100		DISPLACE CEMENT
3:48 PM	2.5	4			20		PUMP H2O
15:51	4.3	17.6			50		MIX 75 SX @ 2200' W/ 250 LB HULLS @14.8#
16:02	3	7.5			20		DISPLACE CEMENT
17:00							RELEASED FROM LOC
8:30							3-14-17 ON LOCATION, SAFETY MEETING
8:45							RIG UP
9:17	4	13			40		CIRCULATE HOLE W/ 13BBL H2O
9:39	3.4	11.75			100		PUMP 50SX @ 2069' W/ 200LB HULLS @ 14.8#
							W/ 3% CC
9:52	4.4	8			80		DISPLACE CEMENT
10:17	2	2.5			20		PUMP H2O
10:23	3.5	34.72			40		PUMP 130SX 60/40 POZ @ 14.8# / 1500' HOLE FULL
10:38		1					DISPLACE CEMENT
11:36	0.6	1.3			200		FILL BACK SIDE CASING W/ 5SX @ 14.8# 60/40
11:42	0.6	5.3					TOP OFF 5 1/2" CASING W/ 20SX @ 14.8# 60/40
11:57							JOB COMPLETE

Size Hole	7 7/8"	Depth		TYPE		Swage	
Size & Wt. Csg.	5 1/2" 14#	Depth		Packer		Depth	
Wg.	2 7/8" 6.5#	Depth		Retainer		Depth	
Plugs	5115'	4500'	2200'	2069'	1500'	Surface	Back Side CIBP

Customer Signature:	Basic Representative:	CHAD HINZ, DANIEL BECK
	Basic Signature:	<i>Daniel Beck</i>
	Date of Service:	3/14/2017

Vess Oil Corp.
Witt "A" #1



Vess Oil Corporation
Well "A" #1

