

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 17
Doc ID	1350590

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	1244-1262	174 BBL of Gel'd water, 5 sx 16/30 sand, and 45 sx of 12/20 sand	1244-1270
4	1263-1265		
4	1266-1270		

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3138**
 Foreman Rick Ledford
 Camp Eureka, Ks

API# 15-207-29400

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
2-16-17	1003	Cobble #17	22	26	14E	Woodson	Ks
Customer <u>Colt Energy Inc.</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>P.O. Box 388</u>			104	<u>Allen M.</u>			
City <u>Iola</u>			110	<u>Allen D.</u>			
State <u>Ks</u>	Zip Code <u>66749</u>	Safety Meeting <u>AL</u> <u>AM</u> <u>AB</u>					

Job Type L/S Hole Depth 1420' Slurry Vol. 51361 Tubing _____
 Casing Depth 1394' Hole Size 6 3/4" Slurry Wt. 13.8* Drill Pipe _____
 Casing Size & Wt. 4 1/2" 12.5" Cement Left in Casing 4'35" Water Gal/SK 9.0 Other _____
 Displacement 22' B/W Displacement PSI 1000 Bump Plug to 1500 BPM _____

Remarks: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ fresh water.
Pump 6 sacs gel-flush w/ balls 5 B/W water spacer. Mixed 1105 sacs thickset
cement w/ 2" phenoxal/sk @ 13.8*/gal. Washout pump + lines, release 4 1/2" rubber plug.
Displace w/ 22' B/W fresh water. Final pump pressure 1000 PSI. Pump pressure to
1500 PSI. Release pressure. Seal + plug held. Good cement returns to surface = 5 sac
slurry to prod. Job complete. Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	0000	0000
C107	25	Mileage	00	0000
C201	1105 sacs	thickset cement	0000	000000
C208	330"	2" phenoxal/sk	00	0000
C206	300"	gel-flush	00	0000
C214	40"	balls	00	0000
C108A	9.0*	ton mileage bulk tax	00	0000
C403	1	4 1/2" top rubber plug	0000	0000
			Subtotal	0000
Authorization <u>Rob Ballard</u> Title _____			Sales Tax	0000
			Total	0000

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Mud Rotary Drilling
Andrew King - Manager/Driller

Bar Drilling, LLC
Phone: (719) 210-8806

1317 105th Rd.
Yates Center, KS 66783

Company/Operator Colt Energy Inc P O. Box 388 Iola, KS 66749	Well No. 17	Lease Name Cobble	Well Location 165' fsl1085 fsl				1/4	1/4	1/4	Sec. 22	Twp. 26s	Rge. 14e
	Well API # 15-207-29400		Type/Well Oil	County Woodson			State KS	Total Depth 1420	Date Started 2/13/2017	Date Completed 2/16/2017		
Job/Project Name/No.	Surface Record		Bit Record				Coring Record					
			Type	Size	From	To	Core #	Size	From	To	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40	1	3"	1247	1277	100	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40	1470		3"	1277	1306	95	
Charles King	Casing Length:	40										
	Cement Used:	14sx										
	Cement Type:	Portland										

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	17	overbuden	1319	1419	sandy shale			
17	208	shale	1419	1420	Miss Lime			
208	477	lime						
477	556	shale						
556	734	lime						
734	826	shale						
826	835	lime						
835	860	shale						
860	869	lime						
869	874	shale						
874	946	sand						
946	961	lime						
961	968	shale						
968	983	lime						
983	1016	shale						
1016	1030	Ft. Scott lime						
1030	1070	shale						
1070	1090	squirrel sand (oil show)						
1090	1240	shale						
1240	1245	sand (oil show)						
1245	1247	oil sand						
1247	1277	core #1 (20'+- oil sand)						
1277	1306	core #2						
1306	1319	sandy shale						

Well Notes:

Ran 4 1/2" Casing