COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. .....

Date 4/14/11 District G.B. F. O. No. C37574

Company Daystar Petr.

Well Name & No. Keatts SWD

Location ..... Field .....

County Rice State KS

Casing: Size 7" Type & Wt. ..... Set at ..... ft.

Formation: ..... Perf. ..... to .....

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Liner: Size 5 1/2" Type & Wt. ..... Top at ..... ft. Bottom at ..... ft.

Cemented: Yes/No. Perforated from ..... ft. to ..... ft.

Tubing: Size & Wt. — Swung at ..... ft.

Perforated from ..... ft. to ..... ft.

Open Hole Size ..... T.D. ..... ft. P.B. to ..... ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from ..... ft. to ..... ft. No. ft. .....

from ..... ft. to ..... ft. No. ft. .....

from ..... ft. to ..... ft. No. ft. .....

Actual Volume of Oil/Water to Load Hole: ..... Bbl. /Gal.

Pump Trucks. No. Used: Std. 320 Sp. ..... Twin .....

Auxiliary Equipment 317/310

Packer: ..... Set at ..... ft.

Auxiliary Tools .....

Plugging or Sealing Materials: Type .....

..... Gals. ..... lb.

Company Representative Steve B. Treater Nathan W.

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
11:30	-	5 1/2"		On Location.
				CIBP @ ~~3270'~~. 3270'.
				5 1/2" @ ~~3269'~~. 3269'. 3269'.
				Break circulation w/ water.
				Mix 250 sks. 65/35 poz. 6% sal.
				1/2% CFR-2. & 50 sks Common.
				Displace w/ 80 bbls. @ 6 bpm
				@ 2200# Circulated cement
				to surface.
				Plug landed @ 2400# Released
				Float Held. Pressure up to
2:00				500#. Shut in.
				Thank You!
				Nathan W.