



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Brack 1-6 Dst 1

TIME ON: 12:34  
TIME OFF: 19:35

Company L.D Drilling Inc Lease & Well No. L.D Drilling Inc  
Contractor L.D Drilling Inc Charge to L.D Drilling Inc  
Elevation 3558 KB Formation \_\_\_\_\_ L/KC H-J Effective Pay \_\_\_\_\_ Ft. Ticket No. RR261  
Date Feb-10-2016 Sec. 6 Twp. \_\_\_\_\_ 6 S Range \_\_\_\_\_ 38 W W County \_\_\_\_\_ Sherman State KANSAS  
Test Approved By Kim Shoemaker Diamond Representative \_\_\_\_\_

Formation Test No. 1 Interval Tested from 4514 ft. to 4598 ft. Total Depth 4598 ft.  
Packer Depth 4509 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4514 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4502 ft. Recorder Number 0062 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4588 ft. Recorder Number 8471 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 59 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 8.9 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 3400 P.P.M. Drill Pipe Length 4482 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? na Reversed Out na Anchor Length 84A (16P) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (Built to 1 1/2 inches in 30 mins) NOBB  
2nd Open: WSB ( Built to 1/4" inches 45 mins ) NOBB

Recovered <u>32</u> ft. of M	100% M	
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: Tool Sample: <u>100% M</u>		Insurance
		Total

Time Set Packer(s) 3:11 PM A.M. P.M. Time Started Off Bottom 6:11 PM A.M. P.M. Maximum Temperature 128

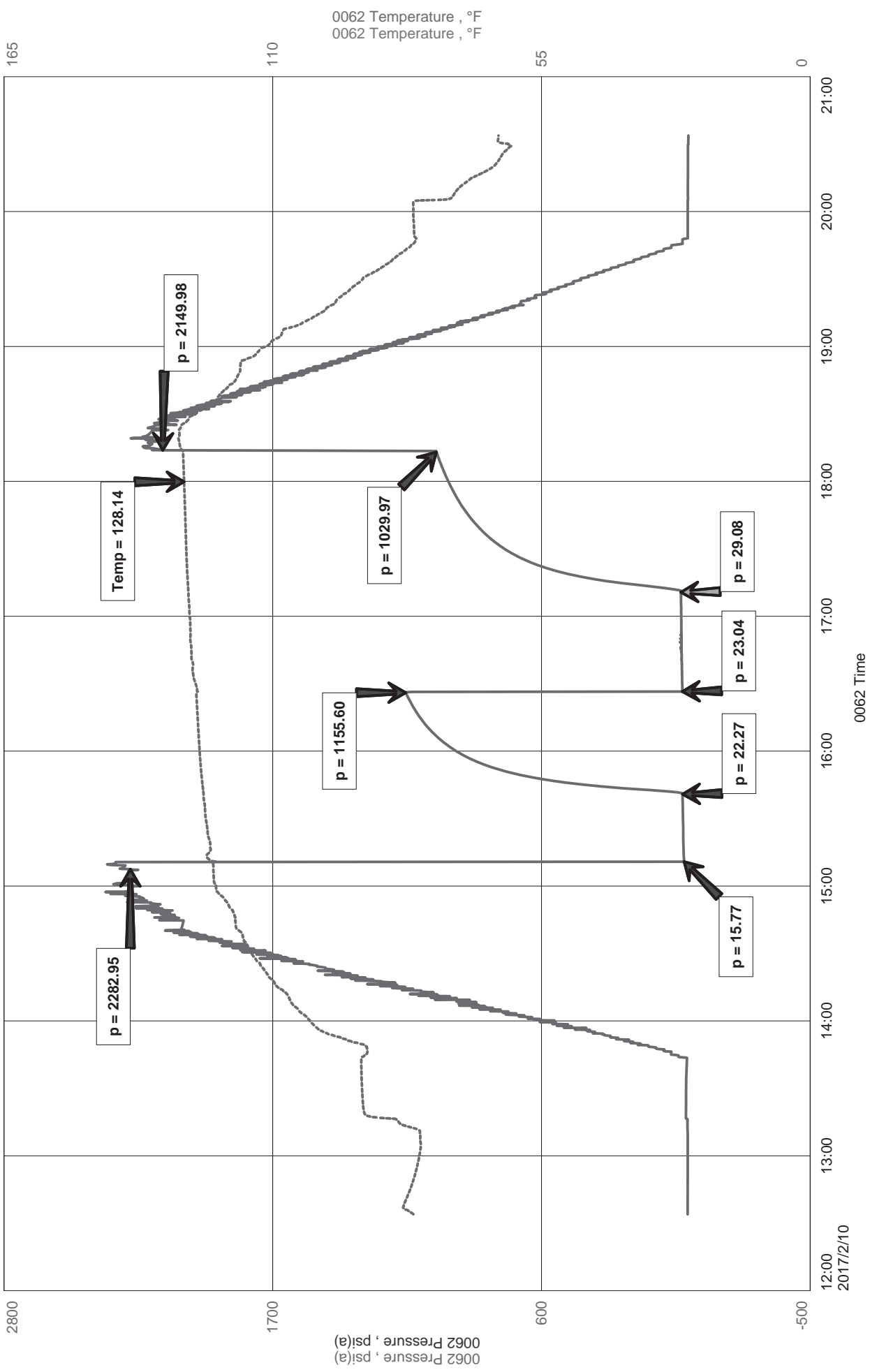
Initial Hydrostatic Pressure..... (A) 2283 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 22 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 1156 P.S.I.  
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 29 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 1030 P.S.I.  
Final Hydrostatic Pressure..... (H) 2150 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc  
DST 1 L/KC H-J (4514-4598)  
Start Test Date: 2017/02/10  
Final Test Date: 2017/02/10

Brack 1-6  
Formation: DST 1 L/KC H-J (4514-4598)  
Pool: Infield  
Job Number: RR261

# Brack 1-6





Diamond Testing LLC  
 P.O. Box 157  
 HoisingtonKS 67544

**Ricky Ray - Tester**  
**(620) 617-7261**

# Wellsite Report

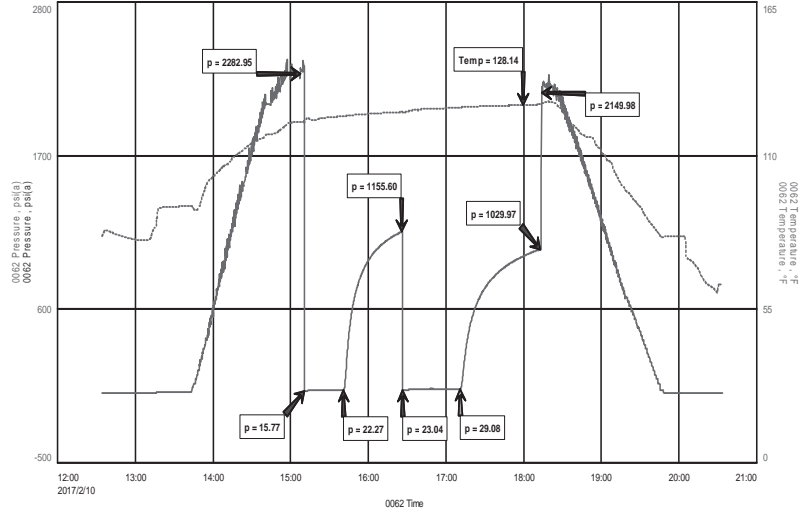
## General Information

Company Name	L.D Drilling Inc
Contact	Marilyn Davis
Well Operator	L.D Drilling Inc
Well Name	Brack 1-6
Surface Location	Sec: 6 6s 38w (Sherman County)
Field	Unknown
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

## Test Information

Job Number	RR261
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	DST 1 L/KC H-J (4514-4598)
Start Test Date	2017/02/10 YYYY/MM/DD
Start Test Time	12:34:00 HH:mm:ss
Final Test Date	2017/02/10 YYYY/MM/DD
Final Test Time	19:35:00 HH:mm:ss

Brack 1-6



## Test Results

Recovery:

32' M 100% M

Tool Sample: 100% M