



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Brack 1-6 Dst 2

TIME ON: 10:56
TIME OFF: 19:35

Company L.D Drilling Inc Lease & Well No. L.D Drilling Inc
Contractor L.D Drilling Inc Charge to L.D Drilling Inc
Elevation 3558 KB Formation L/KC H-J Effective Pay _____ Ft. Ticket No. RR262
Date Feb-11-2016 Sec. 6 Twp. 6 S Range 38 W W County Sherman State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____

Formation Test No. 2 Interval Tested from 4595 ft. to 4691 ft. Total Depth 4691 ft.
Packer Depth 4590 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4595 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4583 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4662 ft. Recorder Number 8471 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 4563 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out na Anchor Length 96A (34P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (Built to 1 inch in 30 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>60</u> ft. of <u>M</u> <u>100% M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u>	Insurance
	Total

Time Set Packer(s) 2:13 PM A.M. P.M. Time Started Off Bottom 5:13 PM A.M. P.M. Maximum Temperature 127

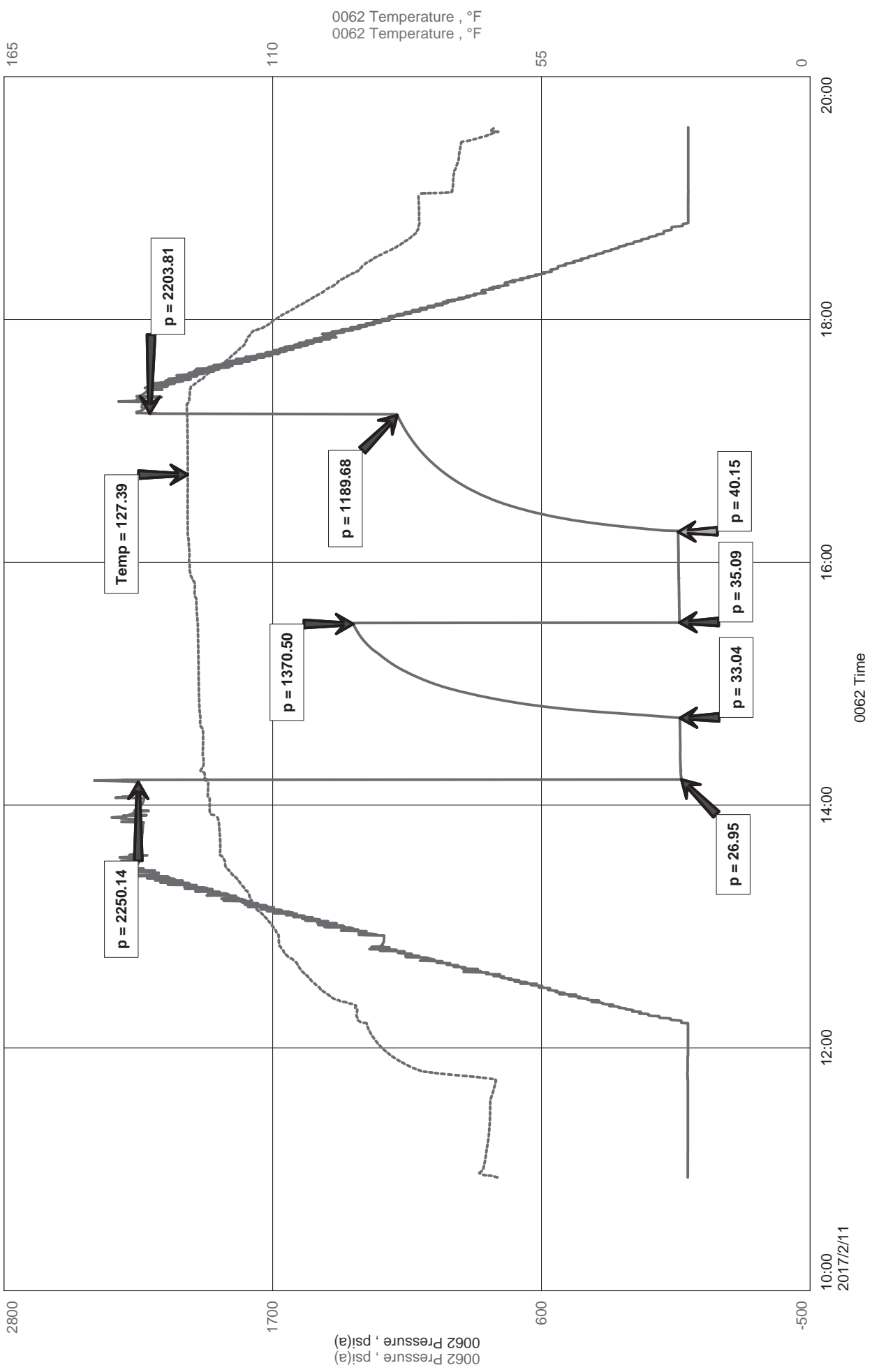
Initial Hydrostatic Pressure..... (A) 2250 P.S.I.
Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1371 P.S.I.
Final Flow Period..... Minutes 45 (E) 35 P.S.I. to (F) 40 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1190 P.S.I.
Final Hydrostatic Pressure..... (H) 2204 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc
 Dst 2 L/KC K-L (4595-4691)
 Start Test Date: 2017/02/11
 Final Test Date: 2017/02/11

Brack 1-6
 Formation: Dst 2 L/KC K-L (4595-4691)
 Pool: Infield
 Job Number: RR262

Brack 1-6





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

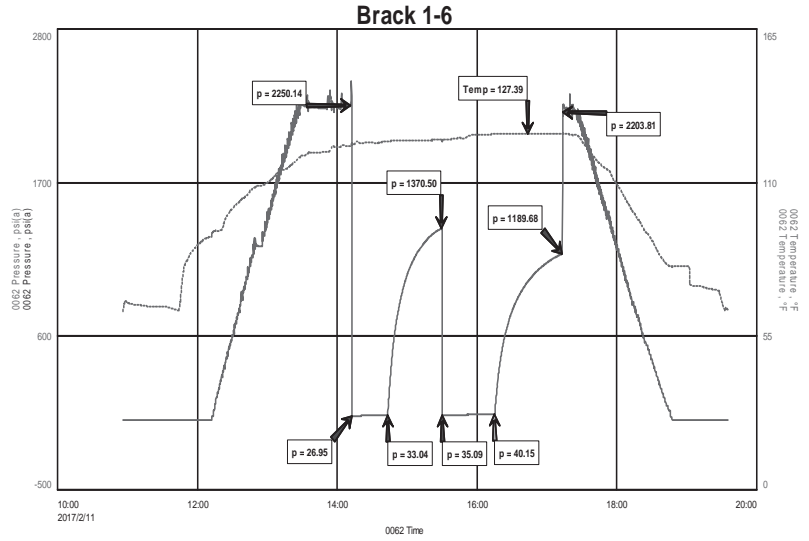
Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	Marilyn Davis
Well Operator	L.D Drilling Inc
Well Name	Brack 1-6
Surface Location	Sec: 6 6s 38w (Stafford County)
Field	unknown
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR262
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 L/ KC K-L (4595-4691)
Start Test Date	2017/02/11 YYYY/MM/DD
Start Test Time	10:56:00 HH:mm:ss
Final Test Date	2017/02/11 YYYY/MM/DD
Final Test Time	19:35:00 HH:mm:ss



Test Results

Recovery:

60' M 100% M

Tool Sample: 100% M