





ASIC  
Engineering services, L.P.

**TREATMENT REPORT**

surface repairs, etc.  
 services performed by  
 any claims of legal actions  
 or holders, overriding  
 or instituting

L.D. Dilg Inc		Lease No.	Date	
Ultra		Well # 1-13	2-28-17	
Field Order # 09988	Station Pratt KS	Casing 5 1/2	Depth	County Gove State KS
Type Job PTA o/w	Formation	Legal Description 13-29-13		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2		From	To	Pre Pad		Max		5 Min.
Depth	Volume	From	To	Pad		Min		10 Min.
Volume	Max Press	From	To	Frac		Avg		15 Min.
Max Press	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Well Connection	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Mark Davis	Station Manager D Scott	Treater D Scott
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Service Units	Vap	38119	19570	19960	73768	19889	19918			
Driver Names	Scott	C	H/hz	6	Dick	J	West			

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
0600					Called Out
0800					On loc w/ Trk Safety mt
1030		1000	36	4	1st Plug Tbg @ 4250' mix 16ski Gel
1035		1000	19.1	4	mix 75ski @ 13.7ppg w/ 250 Hulls
1038		1000	16.9	4	Balance + Disp Cmt Good Circ
1120		800	25.4	4	2nd Plug mix 100ski Cmf @ 13.7ppg
1125		800	2	4	5t Disp Good Circ Tbg @ 2350'
1200		500	43.2	4	3rd Plug Tbg @ 1425' Circ Cmt Surface
					170 ski 70H w/ Tbg
					Rig up to Braden Head PSI Test
1230					Held 400psi
			3.8	1	Top off 5 1/2 Csg w/ 15ski
					Pumped Total 360 ski
					Job Complete
					Thank you
					Scotty