

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Globe Oper</b>	Lease No.	Date <b>3.2-17</b>
Lease <b>Warren</b>	Well # <b>1</b>	
Field Order # <b>09990</b>	Station <b>1718</b>	Casing <b>5 1/2</b>
Type Job <b>PTA O/W</b>	Formation	Depth
		County <b>Barton</b>
		State <b>KS</b>
		Legal Description <b>1-18-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>				<b>300ski</b>				
Depth	Depth	From	To	Pre Pad	Max	<b>500</b>	5 Min.	
				<b>1.43 @ 13.7 ppg</b>	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To	Flush				
				<b>H<sub>2</sub>O</b>				

Customer Representative <b>Richard Stalup</b>	Station Manager <b>B Scott</b>	Treater <b>D Scott</b>
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Service Units	<b>VoD</b>	<b>38119</b>	<b>19570</b>	<b>19960</b>	<b>13768</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Scott</b>	<b>C</b>	<b>Hinz</b>	<b>E</b>	<b>Gomez</b>	<b>B</b>	<b>Whitfiel</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					Called Out
1300					On Loc w/ Trk's safety mtg
					1st Plug Tbg @ 3360
1327		500	30	4	Est Circ w/ 14ski Gel
1332		500	12.7	4	mix 50 ski @ 13.7 ppg w/ 150 Lbs Hulls
1335		500	15	4	Balance + Disp Cmt Good Circ
1430		300	15.2	4	2nd Plug Tbg @ 1403 mix 60ski @ 13.7 ppg
1434		100	4	4	Balance + Disp Cmt Good Circ
1445		200	12.7	4	Tbg @ 1775' mix 50ski @ 13.7 ppg
1450		200	2	4	Balance + Disp Cmt Good Circ
1515		100	31.8	4	Tbg @ 300' Circ Cmt out off Annulus + up 8 5/8 Csg Circ Good Cmt
1530			3	1	TOH w/ Tbg + Top off w/ 15ski
					Pumped Total 300ski
					Job Complete
					Thank you
					Scotty

